

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-89174	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <u>Down Hole Commingle</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Santa Fe Snyder Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 550 W. Texas, Suite 1330, Midland, TX 79701 915/686-6612		8. FARM OR LEASE NAME, WELL NO. Zia 6 Federal #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 660' FEL, Sec. 6, T 24S, R 32E, Unit Ltr (H) At top prod. interval reported below At total depth		9. API WELL NO. 30-025-32505	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 5/20/94		16. DATE T.D. REACHED 6/9-94	
17. DATE COMPL. (Ready to prod.) DHC 4-18-97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3580 GL	
20. TOTAL DEPTH, MD & TVD 9930'		21. PLUG, BACK T.D., MD & TVD 9917'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 9690-9706' Bone Spring: 8288-8332' Delaware		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Already on File		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
On File			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
31. PERFORATION RECORD (Interval, size and number) 9690 - 9706' (2 SPF, 33 holes) 8288 - 8332' 44 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
9690-9706		Pulled RBP @ 8595'	
8288-8332		on file	
33.* PRODUCTION			
DATE FIRST PRODUCTION 4-18-97	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 10-31-99	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL - BBL. 28
			GAS - MCF. 57
			WATER - BBL. 27
			GAS - OIL RATIO 2000
			OIL GRAVITY - API (CORR.) 39.0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			TEST WITNESSED BY
35. LIST OF ATTACHMENTS Allocation to Delaware (55% Oil, 75% Gas) Bone Spring (45% Oil, 25% Gas)			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Brian R. Hendricks</u>		TITLE <u>Regulatory Specialist</u>	
		DATE <u>1-13-00</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

