

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL & GAS COMMISSION
P.O. BOX 1480
HOBBS NEW MEXICO 88240

FORM APPROVED

Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(H), 1980' FNL & 660' FEL, Sec. 6, T-24S, R-32E

5. Lease Designation and Serial No.

NM-89174

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Zia 6 Federal #1

9. API Well No.

30-025-32505

10. Field and Pool, or exploratory Area

Undesignated (Delaware)

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is planned to set a RBP at 8600' (isolating the current Bone Spring perms). The Delaware will be perforated from 8288'-8332', acidized, and sand fracture treated. A RBP will be set at 8350' and Upper Brushy Canyon will be perforated from 7278'-7320' and acidized. The U. Brushy Canyon perms will be swab tested and sand frac'd if productive. The Delaware will then be production tested for one month. If the Delaware proves to be productive, the Bone Spring and Delaware formations will be commingled (upon receiving approval).

14. I hereby certify that the foregoing is true and correct.

Signed

Bryant M. Cullough Title Sr. Production Clerk

Date 5/10/96

(This space for Federal or State office use)

Approved by

(ORIG. S&D.) JOE G. LARA Title

PETROLEUM ENGINEER

Date

6/11/96

Conditions of approval, if any: