

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC 030181C	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>Same Reservoir</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Meridian Oil Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 51810, Midland, TX 79710-1810 915-688-6943		8. FARM OR LEASE NAME, WELL NO. Moberly Rhodes # 2 Waterflood	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 760' FSL & 1980' FEL At top prod. interval reported below <u>Unit 1</u>		9. API WELL NO. 30-025-32506	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED		16. DATE T.D. REACHED	
17. DATE COMPL. (Ready to prod.) 9/23/95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
20. TOTAL DEPTH, MD & TVD 3850'		21. PLUG, BACK T.D., MD & TVD CIBP@3088'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 2940' - 3061' (Gas-Converted from Oil)		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	28#	605'	Unk.
5 1/2"	15.5#	3850'	Unk.
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	2937'		
31. PERFORATION RECORD (Interval, size and number) 2940' - 3061' (Upper Yates Gas)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3088'		Set CIBP w/10' cmt	
2940' - 3061'		A w/1500 gls 7.5% HCl & F w/	
		33500 gls 40# linear gel +	
		100000# 12/20 brady sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 9/23/95	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing		WELL STATUS (Producing or shut-in) producing
DATE OF TEST 9/26/95	HOURS TESTED 24 hrs	CHOKE SIZE	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS. 308	CASING PRESSURE 310	CALCULATED 24-HOUR RATE →	OIL - BBL. 0
GAS - MCF. AOF@1013		WATER - BBL. 0	GAS - OIL RATIO
OIL - BBL.		GAS - MCF.	WATER - BBL.
OIL GRAVITY - API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			TEST WITNESSED BY
35. LIST OF ATTACHMENTS C122, C104, C102			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>[Signature]</u>		TITLE <u>Regulatory Compliance</u>	
DATE <u>12/27/95</u>		DATE <u>12/27/95</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)