

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. OIL CONS. COMMISSION

P. BOX 1980

H. 8S, NEW MEXICO, 88240

FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

(See other
instructions on
reverse side)

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

2. NAME OF OPERATOR

MERIDIAN OIL INC.

3. ADDRESS OF OPERATOR

P.O. BOX 51810, MIDLAND, TX 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface O, 760' FSL & 1980' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

3/15/94

12. COUNTY OR
PARISH
LEA13. STATE
NM15. DATE SPUDDED
4/3/9416. DATE T.D. REACHED
4/11/9417. DATE COMPL. (Ready to prod.)
4/30/9418. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
2970'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3850'21. PLUG BACK T.D., MD & TVD
3248'22. IF MULTIPLE COMPL.
HOW MANY*23. INTERVALS
DRILLED BYROTARY TOOLS
0-TD

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

3095'-3150' (YATES)

25. WAS DIRECTIONAL
SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

INCLUDED

27. WAS WELL CORED
NO

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28#	605'	12 1/4"	400 SXS 'C'	CIRC.
5 1/2"	15.5#	3850'	7 7/8"	1075 SXS 'C'	CIRC.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3025'	3026'

31. PERFORATION RECORD (Interval, size, and number)

3095'-3150'

J. Law
- 1994

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3095'-3150'	A W/5000 GLS 15% NEFE HCL

33.*

PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					WELL STATUS (Producing or SHUT IN)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO	
			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)		
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

3160-5(S), LOGS,

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE PRODUCTION ASSISTANT

DATE 6/6/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
SURF. 1118 1510 2777 2936	1118 1510 2777 2936 3850	SILTSTONE, REDBEDS ANHYDRITE, SALT, SILTSTONE ANYDRITE, SALT ANHYDRITE, SILTSTONE SANDSTONE, ANHYDRITE, DOLOMITE		RUSTLER	1118	
				SALADO	1510	
				TANSIL	2777	
				YATES	2936	
				SEVEN RIVERS	3230	
				QUEEN	3576	