

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32511	
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Hunt 26	
8. Well No. 1	
9. Pool name or Wildcat Langlie Mattix; 7 Rvrs-Q. Graybur	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Samedan Oil Corporation	
3. Address of Operator 12600 Northborough, #250, Houston, TX 77067	
4. Well Location Unit Letter <u>C</u> : <u>1050</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>23-S</u> Range <u>37-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1) Set CIBP @ 3600'. RIH w/tubing, tag CIBP - set a 5 sx(50') Class "C" cmt plug on top. PU & fill well bore w/10# mud (25# gel/bbl).

2) Set a 25 sk Class "C" cmt plug from 3136-2886 (250')

3) Cut & pull 5 1/2" csg. Depth based upon freepoint.

4) Set a 25 sx (125') Class "C" cmt plug 50' in & 75' out of 5 1/2" csg stub. (Tag plug)

5) Set a 26 sk (100') Class "C" cmt plug from 410-310 (100')

6) Set a 10 sx surface plug from 45-5 (40')

7) Cut off well head. Weld on dry hole marker

Estimated start date: November 18, 1998.
See attached proposed procedure for details.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE START OF PLUGGING OPERATIONS FOR THE FEE TO BE ADJUSTED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Judy Throneberry TITLE Regulatory Coordinator DATE 10/12/98

TYPE OR PRINT NAME Judy Throneberry TELEPHONE NO. 281 876-6150

(This space for State Use)

APPROVED BY WILLIAMS TITLE WILLIAMS DATE 10/12/98

CONDITIONS OF APPROVAL, IF ANY:

IC

dp

Hunt 26, Well # 1
Langlie Mattix 7 Rivers Q Greyburg
Field
Lea County, NM

Proposed P&A Procedure

- 1) MIRU P&A equipment.
- 2) Bleed pressure off casing.
- 3) ND tree, NU 3000 pound BOP's.
- 4) RU WLU, RIH w/ GR for 5-1/2", 17# casing to \pm 3610'. POOH w/ GR. PU CIBP, RIH to 3600' and set same. POOH. RD WLU.
- 5) RIH with tubing workstring, tag top of CIBP set during step 4. M&P a 5 sks. Class "C" cement plug from 3600-3550' (50'). PU and fill wellbore with 10# mud (25# gel/BBL).
- 6) PU to 3136', M&P a 25 sks. Class "C" cement plug from 3136-2886' (250'). POOH standing back \pm 2050' in derrick and LD remainder in singles.
- 7) ND tubing BOP's. NU on 5-1/2" casing. PU and remove slips. Determine freepoint. RIH and cut the 5-1/2" casing above the freepoint and recover same. NOTE(S): Contact the SOC personnel if the freepoint is less than 1000'. If the 5-1/2" casing is not recovered, the plug set during step # 6 must be tagged – contact SOC personnel if cement tags low.
- 8) RIH w/ tubing OE to 50' below the 5-1/2" casing stub. Displace hole with 10# mud. M&P a 25 sk. (125') Class "C" cement plug 50' in and 75' out of the 5-1/2" casing stub. PU, WOC, RIH and tag. Record same. Note: Contact SOC personnel if cement tags low.
- 9) PU to 410', M&P a 26 sks. Class "C" cement plug from 410-310' (100'). Note: If the 5-1/2" casing was not pulled, this plug will need to be perforated and squeezed.
- 10) PU to 45', M&P a 10 sks. Class "C" cement plug from 45-5' (40').
- 11) Cut off wellhead and weld on dry hole marker.
- 12) Pick-up trash from P&A operation.
- 13) RDMO.

SAMEDAN OIL CORPORATION
Wellbore Schematic

Hunt 26 # 1
Well Name

Langlie Mattix 7 Rivers Q Greyburg
Field

Lea County, NM
County, State

1050' FNL & 1650' FWL
C, Sec. 26. Twp. 23S, Rng. 37E
Location

KB - 3275', DF - 3274', GL - 3262'
Elevation

17-1/2" Hole

13-3/8", 48#, HESTC Csg. set to
358'. Cemented w/ 375 sks. Class
"C". TOC at surface.

Estimated TOC at 2160'

11" Hole

8-5/8", 32 & 24#, J-55, ST&C set
to 3036'. Cemented with 900 total
sks. Class "C". TOC at surface.

DV Tool set at 4038'. Cemented
with 450 sks. Class "C". Estimated
TOC at 2160'.

7-7/8" Hole

5-1/2", 17#, N-80, LT&C set to
11,200'. Cemented with 600 sks.
Class "H". Calculated TOC at
7115'.

Date/By: 9-3-98/Matt Jenkins

Penrose Sand Perf's: 3676-3841'
on 10-19-94.

35 sks. Class "A" Neat cement plug
set from 4193' (tagged) to 4300' on
10-18-94.

30 sks. Class "A" cement plug set
from 7230' (calculated) to 7500' on
10-18-94.

CIBP set at 11,000' with 35' cement
on top (10-17-94)

Ellenburger Perf's: 11,088-11,180'
w/ 2 SPF on 7-21-94.

TD - 11,200'

