

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Samedan Oil Corporation 12600 Northborough, #250, Houston, Texas 77067		OGRID Number 020153
Property Code 14958	Property Name Hunt 26	API Number 30 - 0 25-32511
		Well No. 1

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
C	26	23-S	37-E		1050	North	1650	West	Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

Proposed Pool 1 Langlie Mattix 7 Rivers Q Grayburg	Proposed Pool 2
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Work Type Code P	Well Type Code 0	Cable/Rotary	Lease Type Code	Ground Level Elevation
Multiple No	Proposed Depth 4000'	Formation Penrose	Contractor	Spud Date

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2	13 3/8	48#	350	375	Surface
11	8 5/8	24# & 32#	3000	900	Surface
7 7/8	5 1/2	17#	11200	1050	3000
		DV tool at 4048'			

11 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

CIBP @ 11020' w/35' of cement (4 sx) to abandon Ellenburger.
Perforations 11088' to 11180'. Spot 30 sack plug 7500'-7400'. Spot 30 sack
plug from 4100' - 4000' across DV tool. Perforate Penrose Interval from 3675'
to 3812'. Acidize, fracture and production test.
All reservoirs expected to be normally pressured. OKKZ

**Plugs approved verbally by Jerry Sexton. 09/08/94

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Judy Throneberry</i> Printed name: Judy Throneberry Title: Div Production Clerk Date: 09/08/94 Phone: 713 876-6150		OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i> Title: <i>[Signature]</i> Approval Date: SEP 16 1994 Expiration Date: Conditions of Approval: Attached ☐	
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RECEIVED

SEP 12 1994

OFFICE