

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-32534
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐				
2. Name of Operator OXY USA Inc.	8. Well No. 259			
3. Address of Operator P.O. Box 50250 Midland, TX 79710	9. Pool name or Wildcat Langlie Mattix 7 Rvr Q-G			
4. Well Location Unit Letter F : 2620 Feet From The North Line and 1340 Feet From The West Line Section 31 Township 23S Range 37E NMPM Lea County				
10. Date Spudded 6/11/94	11. Date T.D. Reached 6/28/94	12. Date Compl. (Ready to Prod.) 8/27/94	13. Elevations (DF & RKB, RT, GR, etc.) 3318'	14. Elev. Casinghead
15. Total Depth 3875'	16. Plug Back T.D. 3745'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3463-3634' - Queen 3678-3724' - Penrose				20. Was Directional Survey Made N/A
21. Type Electric and Other Logs Run SPD/CNS/DLL/MSFL/CBL/GR				22. Was Well Cored N/A

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	438'	12 1/4"	260sx	N/A
5 1/2"	15.5#	3875'	7 7/8"	1450sx	N/A

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3298'	---

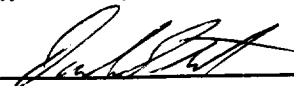
26. Perforation record (interval, size, and number) 2SPF @ 3678-82,91-3706,10-3724' Total 72 holes. 1SPF @ 3463-65,67-69,71-72,78,98-99,3501-02,18, 19-20,37-38,40,51-52,54-62,64-75,77-82,92-94, 3600-04,06-09,11-12,16-18,20-22,31,33-3634'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3462'-3634' " " " "	AMOUNT AND KIND MATERIAL USED 5000gal 15% NeFe HCl acid 35000gal x-linked 2% KCl w/ 97000# 16/30 sand
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28. Total 71 holes				PRODUCTION				*See C-103 for add'l info.			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
8/27/94		pumping 2 1/2"X 1 3/4"X 20' BHD						Prod.			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
8/31/94	24	----		10	14	475	1400				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)					
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By D. Goswick
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30. List Attachments C103, C104, Deviation Svy, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name David Stewart Title Reg. Analyst Date 9/8/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____ 1259'	T. Strawn _____
B. Salt _____ 2767'	T. Atoka _____
T. Yates _____ 2922'	T. Miss _____
T. 7 Rivers _____ 3175'	T. Devonian _____
T. Queen _____ 3535'	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. Penrose _____ 3678'
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrance _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

Include data on rate of water inflow and elevation to which water rose in:

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	894	894	Redbed
894	3115	2221	Anhy/salt
3115	3659	544	Lime
3659	3875	216	Dolo