

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025- 32534
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
Myers Langlie Mattix Unit	
8. Well No.	259
9. Pool name or Wildcat	Langlie Mattix 7 Rvr Q-G
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3318	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	OXY USA Inc.
3. Address of Operator	P.O. Box 50250 Midland, TX 79710
4. Well Location	Unit Letter <u>F</u> : <u>2620</u> Feet From The <u>North</u> Line and <u>1340</u> Feet From The <u>West</u> Line Section <u>31</u> Township <u>23S</u> Range <u>37E</u> NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3318
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 3875' PBTD - 3745' Perfs - 3463' - 3724'

See other side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 9/8/94
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 14 1994

ATTACHMENT C-103
 OXY USA INC.
 MYERS LANGLIE MATTIX UNIT #259
 SEC 31 T23S R37E
 LEA COUNTY, NM

MIRU PU 7/5/94, NU BOP, RIH & TAG @ 3829'. RIH W/ CBL FROM 382-3816'. PERF PENROSE W/ 2SPF @ 3678-82, 91-3706, 10-24, 60-71, 82-91, 3805-09, 21-3825' TOTAL 136 HOLES. ACIDIZE W/ 3000 GAL 15% NEFE HCL. FRAC W/ 33100 GAL SPARTAN FRAC 3500 W/ 95500# 16/30 SAND, SWAB WELL FOR 41-BO. RIH & SET RBP @ 3653'.

PERF QUEEN W/ 1SPF 3463-65, 67-69, 71-72, 78, 98-99, 3501-02, 18, 19-20, 37-38, 40, 51-52, 54-62, 64-75, 77-82, 92-94, 3600-04, 06-09, 11-12, 16-18, 20-22, 31, 33-3634' TOTAL 71 HOLES. ACIDIZE W/ 5000 GAL 15% NEFE HCL ACID. FRAC W/ 35000 GAL 2% KCL, 30# BORATE W/ 97000# 16/30 SAND, CHC, FLOW & SWAB WELL FOR 489-BO. CHC, RIH & POOH W/ RBP, RIH W/ CIBP & SET @ 3750', DUMP 5' CMT ON TOP. RIH W/ 2-7/8" TBG & SET @ 3298', ND BOP, NUWH. RIH W/ 2-1/2"X 1-3/4"X 20' BHD PUMP ON 77-D RD STR, RDPU 8/23/94. PUT WELL ON TEST @ 12 X 104" SPM, 8/27/94 AND TEST AS FOLLOWS:

<u>HRS</u>	<u>OIL</u>	<u>WATER</u>
15	14	318
24	7	459
24	9	446
24	6	459

NMOCD POTENTIAL TEST 8/31/94

24	10	475	14-MCF
39.0 API GRAV.		1400-GOR	