## **Submit 3 Copies** to Appropriate **District Office** District I

CONDITIONS OF APPROVAL, IF ANY:

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

## **OIL CONSERVATION DIVISION**

Revised 1-1-89

WELL API NO.

1.0. DOX 1300, 110DDS, 11m ODE 15	P.O. Box 208	38		30 - 025 - 3	2554	
<u>District II</u> P.O.Drawer DD,Artesia, NM 88210	Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease			
District III			i	STATE FE	EX	
1000RioBrazos Rd.Aztec,NM87410		6. State Oil & Gas Lease No.				
<b>.</b>						
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			7. Lease Name or	Unit agreement Name		
(FORM C-101) FOR SUCH PROPOSALS.)				O. 15 A A TTIV LIBIT		
1. Type of Well: OIL GAS			MYERS LANGLIE MATTIX UNIT			
OIL X GAS WELL X	OTHER					
2. Name of Operator OXY USA INC.		8. Well No. 259				
		9. Pool name or Wildcat				
3. Address of Operator P.O. Box 50250 Midland, TX 79710			LANGLIE MATTIX 7RVR Q-G			
4. Well Location			_			
Unit Letter F : 2,620 Fe	eet From The NORTH	Line and1,340	Feet Fro	m TheWEST	Line	
	•	ange 37 E	<b>NMPM</b>	LEA C	ounty	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,318						
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data						
			<b>QUENT R</b>	EPORT OF:		
	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS.	LUG AND ABANDONM	ENT	
PULL OR ALTER CASING		CASING TEST AND CEI	MENT JOB X			
OTHER:		OTHER: SET PRODI	JCTION CASI	NG & CEMENT	_ X_	
12.Describe Proposed orCompleted Operations work) SEE RULE 1103.	; (Clearly state all pertinent details,	and give pertinent dates, no	cluding estimated d	ate of starting any propos	ed .	

DRILL 7-7/8" HOLE TO 3640', LOST PUMP PRESSURE, BIT TORQUED UP, DP & DC GOT STUCK @ 2950'. FISH DP & DC FROM 6/17 - 6/27/94, RECOVERED ALL DP & DC. RIH & DRILL TO TD @ 3875' 1800HRS MDT 6/28/94, RUN FLUID CALIPER, POOH. RIH W/ CFD-CNL-GR-DLL-MSFL-GR, POOH. RIH W/ 5-1/2" 15.5# CASING & SET @ 3875'. M&P 1300sx CL C W/ 15#/sx SALT + 1/2#/sx CELLO-FLAKE FOLLOWED BY 150sx 50-50 H/POZ W/ 2% GEL + 3#/sx KCL + .3% HALAD-9, DISPLACE W/ FW, PLUG DOWN @ 1419HRS MDT 6/29/94, CIRC 135sx TO PIT, WOC. NMOCD NOTIFIED DID NOT WITNESS. ND BOP, CUT CASING, REL RIG @ 1700HRS 6/29/94. SI WO COMPLETION UNIT.

Thereby certify that the information above is true and complete to the	ne best of my knowledge and beliet.  TITLE REGULATORY ANALYST	<sub>DATE</sub> 07 06 94
TYPE OR PRINT NAME DAVID STEWART	TE	LEPHONE NO. 915 685-5717
(This space for State Use)	ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	JUL 11 1994
APPROVED BY	TIPLE	DATE