Fuergy, Minerais & Natural Resources Department

Revised February 10, 1994 Instructions on back

District II
TO Drawer DD, Artesia, NM 88211-9719
OIL CONSERVATION DIVISION
Submit to Appropriate I

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Submit to Appropriate District Office 5 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

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ioz 2088, Santa F			ATT	OWAR	NSL-3		DI7ATI	אר די	A NICDOD	ЭT	
Operator name and Address  OXY USA Inc. P.O. Box 50250  Midland, TX 79710						None	MEATI	10N TO TRANSPORT  10GRID Number  16696 1 Reason for Filing Code			
ridiand, ix /9/10						New Well				.1	
						oi Name	0.0			' Pool Code	
° Property			Langlie Mattix 7 Rvr Q-G  Property Name						37240		
00014		Myers Lang				lie Mattix Unit			264		
	ace Locati							<u> </u>			
L Section 3	Township 235	•		t.ldn	Feet from to		South Line outh	Feet from the 160	West by	Lea:	
11 Botte	om Hole I	Location			<del>1</del>		I		1		
or lot Bo. Sect	tion Towns	hip Ran	e L	ot Ida	Feet from	the North	/South line	Feet from the	East/West in	ne County	
Lac Code 13 P	roducing Metho	l l		nection Dat	te 15 C-1	29 Permit Numi	per "	C-129 Effective	Date 17	C-129 Expiration D	
Oil and (	Pumping Gas Trans		3/29	9/93			1		<u> </u>		
Transporter OGRID	1141.5	17 Transpo	Transporter Name			<sup>20</sup> POD	<sup>28</sup> POD 21 O/G		<sup>12</sup> POD ULSTR Location and Description		
022628		ew Mexid		peline	Co.	2481210	0	B-25-23S-36E			
(A) Y	Box 5568 Denver		0217		27:5000 200:000						
022345	Texaco	Expl. &	•	. Inc.	100000	2481230	G	B-25-2	23S-36E		
	P.O. Bo Eunice,		8231								
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						POD III STP. I					
Produced Pop 24812						<b>POD ULSTR L</b> B <b>-</b> 25 <b>-</b> 23		Description			
24812 Well Cor	npletion D	Data			24			Description			
Well Cor	npletion D	<sup>14</sup> Re	ady Date			в-25-23:		" PBTD		1º Perforations	
Well Cor Spud D 6/21	mpletion Date /94	<sup>14</sup> Re	29/95	5		B-25-23	S-36E	<b>* PBTD</b> 3638 '		53-3627'	
Well Cor  Spud Do  6/21	mpletion Date /94	<sup>14</sup> Re	29/95	ing & Tubi	ng Size	в-25-23:	S-36E  " Depth S	** PBTD 3638 '	n	53-3627 ' Sacks Cement	
" POD 24812 Well Cor " Spud D 6/21 " Ho	mpletion Date /94  ole Size ! 1/4"	<sup>14</sup> Re	29/95	5 sing & Tubi 8 5/8	ng Size	в-25-23:	3-36E  10 Depth S	* PBTD 3638'	260sx -	53-3627' Sacks Cement circulated	
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