

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

NSL-3405

Form C-105
Revised 1-1-89

WELL API NO.
30-025-32535
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1327

WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																									
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐																																									
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐																																									
2. Name of Operator OXY USA Inc.			16696																																						
3. Address of Operator P.O. Box 50250 Midland, TX 79710			8. Well No. 264																																						
4. Well Location Unit Letter L : 1400 Feet From The South Line and 160 Feet From The West Line Section 32 Township 23S Range 37E NMPM Lea County			9. Pool name or Wildcat Langlie Mattix 7 Rvr Q-G 37240																																						
10. Date Spudded 6/21/94	11. Date T.D. Reached 6/27/94	12. Date Compl. (Ready to Prod.) 3/29/95	13. Elevations (DF & RKB, RT, GR, etc.) 3305'	14. Elev. Casinghead																																					
15. Total Depth 3900'	16. Plug Back T.D. 3638'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools	20. Was Directional Survey Made No																																					
19. Producing Interval(s), of this completion - Top, Bottom, Name 3453-3627' Queen			22. Was Well Cored No																																						
21. Type Electric and Other Logs Run CNS-PDS-DLS-MLS-GR			23. CASING RECORD (Report all strings set in well)																																						
<table><thead><tr><th>CASING SIZE</th><th>WEIGHT LB/FT.</th><th>DEPTH SET</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8 5/8"</td><td>24#</td><td>403'</td><td>12 1/4"</td><td>260sx - circulated</td><td>N/A</td></tr><tr><td>5 1/2"</td><td>15.5#</td><td>3900'</td><td>7 7/8"</td><td>950sx - circulated</td><td>N/A</td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>						CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8"	24#	403'	12 1/4"	260sx - circulated	N/A	5 1/2"	15.5#	3900'	7 7/8"	950sx - circulated	N/A																		
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24. LINER RECORD																																									
25. TUBING RECORD																																									
26. Perforation record (interval, size, and number) 2SPF @ 3453-56, 77-82, 90-3494, 3503-06, 14-43, 56-72, 74-82, 84-90, 3594-3602, 15-3627' Total 208 holes																																									
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table><thead><tr><th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr></thead><tbody><tr><td>3650-3829'</td><td>3000gal 15% NeFe HCl acid</td></tr><tr><td>" "</td><td>26000g X-Ikd gel w/82000# sand</td></tr><tr><td>3453-3627'</td><td>5000 gal 15% NeFe HCl acid</td></tr><tr><td>3650-3829'</td><td>250sx Cl C cmt w/ 2% CaCl2</td></tr></tbody></table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3650-3829'	3000gal 15% NeFe HCl acid	" "	26000g X-Ikd gel w/82000# sand	3453-3627'	5000 gal 15% NeFe HCl acid	3650-3829'	250sx Cl C cmt w/ 2% CaCl2																										
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By J. Zuniga																																				
30. List Attachments C-103, C-104, Logs, Deviation Svy																																									
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																									
Signature 		Printed Name David Stewart		Title Reg. Analyst Date 4/27/95																																					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt 1257'	T. Strawn _____
B. Salt 2725'	T. Atoka _____
T. Yates 2992'	T. Miss _____
T. 7 Rivers 3156'	T. Devonian _____
T. Queen 3502'	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. Penrose 3678'
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otztz _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	454	454	Red Bed				
454	2295	1841	Anhy/Salt				
2295	2612	317	Lime/Dolo				
2612	3900	1288	Lime				

RECEIVED
 DISTRICT OFFICE