District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

District II

811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Signature

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

5 Copies

Date

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OPERATOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT ONY USA NC PO BOX 2023 Float Name AND USA'S POOL ON THE PROPERTY OF THE CASE ON USA NC PROPERTY CASE PROPERTY CASE PROPERTY CASE PROPERTY CASE PROPERTY CASE PROPERTY CASE PROPERTY NAME PROPERTY CASE PROPERTY CASE PROPERTY NAME PROPERTY CASE PROPERTY NAME PROPERTY CASE PROPERTY NAME PROPERTY CASE PROPE	strict IV				Sai	na re, nm	8/303				MENDED RE	
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"Front Number 1902.55 Section 1909.55 Sectio			M			0						
Property Code 199533 MYERS LANGLIE MATTIX UNIT 24.5 10 Surface Location User Mel no. Section Township Range Location User Mel no. Section Mel no.	4		2526									
MYERS LANGLIE MATTIX UNIT Z4-5												
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ereby certify that the rules of the Oil Conservation Division have been complied with and the information given above is true and complete to the best of my knowledge and belief. Approved by: OPLIGINAL SIGNED BY CHRIS WILLIAMS Title: DISTRICT SUPERVISOR REGULATORY ANALYST Approval Date: SEP 2 4 1998	38 Date Ne	w Oil	³⁶ Gas Delive	ry Date	³⁷ Test I	Date	38 Test Lens	gth	³⁹ Tho. Prace	ure	44 Csg Buss	
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Approval Date: SEP 2 4 1990												
						Approval	Date:		SEP 24	1990		
this is a change of operator fill in the OGRID number and name of the previous operator	ers as a cuang	e or operator f	ш in the OGRID	number and	name of the previo	us operator						

Printed Name