District I PO Box 1980, Hobbs, NM 88241-1980

District II

20 Drawer DD, Artesia, NM 88211-8719

District III

1000 Rio Brame Rd., Aztec, NM 87410

District IV

State of New Mexico aergy, Minerale & Natural Resources Department

Form C. Revised February 10, 15 Instructions on bs

Submit to Appropriate District Office

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

	5 Copies
AMENDED	REPORT

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