

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-32536
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-1327

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit 00014953	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____			
2. Name of Operator OXY USA Inc. 16696		8. Well No. 265	
3. Address of Operator P.O. Box 50250 Midland, TX 79710		9. Pool name or Wildcat 37240 Langlie Mattix 7 Rvr Q-G	
4. Well Location Unit Letter <u>K</u> : <u>1460</u> Feet From The <u>South</u> Line and <u>1340</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>23S</u> Range <u>37E</u> NMPM Lea County			
10. Date Spudded 7/21/94	11. Date T.D. Reached 7/25/94	12. Date Compl. (Ready to Prod.) 8/23/94	13. Elevations (DF & RKB, RT, GR, etc.) 3301'
14. Elev. Casinghead ---			
15. Total Depth 3750'	16. Plug Back T.D. 3703'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
19. Producing interval(s), of this completion - Top, Bottom, Name 3411'-3553' - Queen 3598'-3653' - Penrose (Blanked off)			20. Was Directional Survey Made N/A
21. Type Electric and Other Logs Run SPD-CNS-DLL-MSFL-GR			22. Was Well Cored N/A

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	393'	12 1/4"	260sx - Circulated	----
5 1/2"	15.5#	3750'	7 7/8"	900sx - Circulated	----

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	3320'
						3320'

26. Perforation record (interval, size, and number) 2 SPF @ 3598-3602, 11-22, 23-29, 35-41, 45-3653' Total 78 holes 1 SPF @ 3411-19, 36-39, 65-3497, 3500-05, 16-26, 29-35, 38-42, 47-3553' Total 78 holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3598'-3653' 4000gal 15% NeFe HCL acid 3411'-3553' 4410 " " " " " " 48000g Frac w/ 153000# sand	
--	--	---	--

28. PRODUCTION							
Date First Production 11/21/94	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Prod.					
Date of Test 11/30/94	Hours Tested 24	Choke Size 25/64	Prod'n For Test Period	Oil - Bbl. 24	Gas - MCF 1397	Water - Bbl. 130	Gas - Oil Ratio 58208
Flow Tubing Press. 540	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 24	Gas - MCF 1397	Water - Bbl. 130	Oil Gravity - API - (Corr.) 39.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By D. Goswick
--	---------------------------------

30. List Attachments C103, C104, Deviation Svy, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David Stewart Printed Name David Stewart Title Reg. Analyst Date 12/1/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE
Northwestern New Mexico

Southeastern New Mexico

T. Anhy	1163'	T. Canyon	
T. Salt	1255'	T. Strawn	
B. Salt	2665'	T. Atoka	
T. Yates	2825'	T. Miss	
T. 7 Rivers	3116'	T. Devonian	
T. Queen	3463'	T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres		T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T. Penrose	3597'
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

..... IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

Include data on rate of water inflow and elevation to which water rose in hole: _____ feet

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

_____ (attach additional sheet if necessary)

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0 395	395 3750	395 3395	Red Bed Anhy/Salt

RECEIVED

DEC 02 1934

U.S. GEOLOGICAL SURVEY
WASHINGTON, D.C.

RECEIVED

DEC 02 1934
FBI
OFFICE