

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32536
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-1327
7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit 00014953	
8. Well No.	265
9. Pool name or Wildcat	37240 Langlie Mattix 7 Rvr Q-G
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3301'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator OXY USA Inc. 16696
3. Address of Operator P.O. Box 50250 Midland, TX 79710	4. Well Location Unit Letter K : 1460 Feet From The South Line and 1340 Feet From The West Line Section 32 Township 23S Range 37E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3301'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 3750' PBTD - 3703' Perfs - 3411' - 3653'

See other side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 12/1/94
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE DEC 06 1994
CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT C-103
 OXY USA INC.
 MYERS LANGLIE MATTIX UNIT #265
 SEC 32 T23S R37E
 LEA COUNTY, NM

MIRU PU 8/10/94, RIH & TAG CMT @ 3608', DO CMT TO 3703', CHC.
 POOH, RIH W/ CBL. PERF PENROSE W/ 2SPF @ 3598-3602, 11-22, 24-
 29, 35-41, 45-3653' TOTAL 78 HOLES. ACIDIZE W/ 4000gal 15% NEFE
 HCL ACID, SWAB 47BLW & TRACE OIL IN 5-1/2 HRS. PERF QUEEN W/
 1SPF @ 3411-19, 36-39, 65-3497, 3500-05, 16-26, 29-35, 38-42, 47-
 3553' TOTAL 78 HOLES. RIH & SET RBP @ 3575', POOH W/ 26 JTS &
 WELL STARTED FLOWING, FLWD 9-O & 55-W IN 17 HRS, EST GAS RATE
 850MCF. ACIDIZE W/ 4410gal 15% NEFE HCL ACID. SITP-1000# SWAB &
 FLOW TRACE OIL & 29BW IN 4HRS. SITP-0#, FRAC W/ 48000gal
 SPARTAN FRAC G-3500 W/ 153000# 16/30 SAND. SITP-150#, NDFH, NU
 BOP, NUWH, WELL STARTED TO UNLOAD, FLOWING ON 48/64 CHK @ 1230#.
 RIH W/ BAKER MODEL D, ANCHOR SEAL ASM. & 2-7/8" TBG & SET @
 3320', TEST TO 500#, HELD OK, SI. SITP-1400#, FLWD 3-O. 27-W IN
 1HR, SI WELL, RDPU 8/23/94 & W/O ON GAS CONNECTION.

PUT WELL ON LINE TO TEXACO 11/21/94 AND TEST AS FOLLOWS:

<u>HRS</u>	<u>OIL</u>	<u>WATER</u>	<u>MCFD</u>	<u>CHOKE</u>	<u>FTP</u>
20	25	33	1381	14/64	1180
18	14	59	809	7/64	1020
24	15	61	1261	7/64	1020
24	17	50	1687	17/64	1000
24	19	146	1628	25/64	700
24	11	91	1274	17/64	760
24	19	129	1361	20/64	600
24	19	113	1251	20/64	600

NMOCD POTENTIAL TEST 11/30/94					
24	24	130	1397	25/64	540
	39.0 API GRAV		58208-GOR		

RECEIVED

DEC 02 1994

OOD HUBBS
 OFFICE