DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088, Santa Fe, NM 87504-2088

Section

Township

Range

Lot.ldn

DISTRICT IV

UI or lot no.

OIL CONSERVATION DIVISION

Energy, Minerals and Natural Resources Departs.

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

State of New Mexico

Form C-101 Revised February 10,1994

Instructions on back

Submit to Appropriate District Office

East/West Line

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address OGRID Number 022351 **TEXACO EXPLORATION & PRODUCTION INC.** P.O. Box 3109, Midland Texas 79702 API Number 3/1-125-3 ⁴ Property Code ⁵ Property Name Well No. **COOPER JAL UNIT** 419 **Surface Location**

| | | ⁹ Proposed | | (コフつ) | | | 10 Proposed Poo | | 20 r 📐 |
|---------------|---------|-----------------------|---------------------|------------|-----------------|--------------------|-----------------|----------------|--------|
| Ul or lot no. | Section | Township | Range | Lot.idn | Feet From The | North/South Line | Feet From The | East/West Line | County |
| | | | ⁸ Propos | sed Bottor | n Hole Location | n If Different Fro | m Surface | | |
| Р | 13 | 24-S | 36-E | | 330 | SOUTH | 500 | EAST | LEA |

Feet From The | North/South Line

Feet From The

| 11 Work Type Code | 12 WellType Code | Rotary or C.T. | 14 Lease Type Code | 15 Ground Level Elevation | |
|------------------------|-------------------|----------------|--------------------|---------------------------|--|
| N | 0 | R | P | GR-3315' | |
| ¹⁶ Multiple | 17 Proposed Depth | 18 Formation | 18 Contractor | ²⁰ Spud Date | |
| No | 3750' | •• | | 7/1/94 | |

Proposed Casing and Cement Program

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|---|----------------|-----------------|---------------|-----------------|----------|
| 12 1/4 | 8 5/8 | 24# | 400' | 250 | SURFACE |
| 7 7/8 | 5 1/2 | 15.5# | 3750' | 950 | SURFACE |
| | | | | | |
| * | | | | | |
| | | | | | + |
| | | | | | |

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zoneand proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

CEMENTING PROGRAM:

SURFACE CASING - 250 SX CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S, 6.31 GW/S).

PRODUCTION CASING - 600 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S, 10.4 GW/S). F/B 350 SACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.20 GW/S).

THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION.

** FIELD: JALMAT/TANSIL, YATES, 7RVRS FORMATIONS; LANGLIE MATTIX/7RVRS, QUEEN FORMATIONS. REQUEST TO DOWN-HOLE COMMINGLE IS BEING FILED.

| I hereby certify that the rules and regulations o Division have been complied with and that the is true and complete to the best of my knowled | information given above | OIL CONSERVATION DIVISION | | |
|--|-------------------------|------------------------------------|------------------|--|
| Signature C. P. Bash | am / SDH | Approved By: | | |
| Printed Name C. P. Basham | | Title: | | |
| Title Drilling Operations Mgr. | | Approval Date UN 2 1 1994 | Expiration Date: | |
| Date 6/14/94 | Telephone 688-4620 | Conditions of Approval: Attached □ | | |