

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT TO BUREAU OF LAND MANAGEMENT
(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
8910138170 - LC032545A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Myers Langlie Mattix Unit

8. FARM OR LEASE NAME, WELL NO.
263

9. API WELL NO.
30-025-32555

10. FIELD AND POOL, OR WILDCAT
Langlie Mattix 7 Rvr Q-G

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 31 T23S R37E

12. COUNTY OR PARISH
Lea

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ REPAIR ☐ PLUG BACK ☐ DIFF. REPAIR ☐ Other ☐

3. NAME OF OPERATOR
OXY USA Inc.

4. ADDRESS AND TELEPHONE NO.
P.O. Box 50250 Midland, TX 79710 915-685-5717

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1398 FSL 1564 FEL NWSE

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
6/20/94

15. DATE SPUDDED 6/29/94 16. DATE T.D. REACHED 7/5/94 17. DATE COMPL. (Ready to prod.) 8/13/94 18. ELEVATIONS (OF, END, BT, GR, ETC.) 3310'

19. TOTAL DEPTH, MD & TVD 3925' 20. PLUG BACK T.D., MD & TVD 3697' 21. IF MULTIPLE COMPLET., HOW MANY? N/A 22. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
3519' - 3673' Queen 24. WAS DIRECTIONAL SURVEY MADE N/A

25. TYPE ELECTRIC AND OTHER LOGS RUN
CNS-PDS-DLS-MLS-GR 26. WAS WELL CORRED N/A

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	398'	12 1/4"	260sx - Surface	N/A
5 1/2"	15.5#	3925'	7 7/8"	1330sx - Surface	N/A

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3520'	----

31. PREPARATION RECORD (Interval, size and number)		32. * ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1 SPF @ 3519-23, 49-53, 62-67, 82-88, 3598-3631, 45-59, 61-3673' Total 92 holes.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		1025'	200sx C1 C w/ 2% CACL2
		335'	100sx " " " " "
		3519'-3673'	5000gal 15% NeFe HCl acid
		" "	30144gal Viking I35 w/ 109300#

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8/13/94		Pumping 2 1/2"X 1 3/4"X 20' BHD				Producing	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
8/15/94	24	---	---	95	15	203	158
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold TEST WITNESSED BY D. Goswick

35. LIST OF ATTACHMENTS
3160-5, Deviation Svy, Logs *See 3160-5

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Analyst DATE 8/22/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS