

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
8910138170 - LC032545A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

3. Address and Telephone No.

P.O. Box 50250 Midland, TX 79710 915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1398 FSL 1564 FEL (NWSE) Sec 31 T23S R37E

7. If Unit or CA, Agreement Designation

Myers Langlie Mattix Unit

8. Well Name and No.

263

9. API Well No.

30-025-32555

10. Field and Pool, or Exploratory Area

Langlie Mattix 7 Rvr Q-G

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD - 3925' PBTD - 3697' Perfs - 3519' - 3673'

See Other Side

14. I hereby certify that the foregoing is true and correct

Signed

Title Regulatory Analyst

Date 8/22/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

ATTACHMENT 3160-5
 OXY USA INC.
 MYERS LANGLIE MATTIX UNIT #263
 SEC 31 T23S R37E
 LEA COUNTY, NM

MIRU PU 7/12/94, RIH W/ CBL, TOC @ 1030'. PERF 2 SQZ HOLES @ 1025', EIR @ 2BPM @ 200#, M&P 200sx CL C CMT W/ 2% CACL, GOOD CIRC, NO CMT, SI WOC. RIH & TAG CMT @ 870', DO TO 1086', TEST CSG TO 500#, HELD OK. RIH W/ CBL, TOC @ 365'. PERF 2 SQZ HOLES @ 335', EIR @ 2BPM @ 0# W/ FULL CIRC, M&P 100sx CL C CMT W/ 2% CACL2, CIRC 20sx CMT TO PIT, SI WOC. RIH & TAG CMT @ 190', DO TO 350', TEST CSG TO 500#, HELD OK. CLEAN OUT TO PBTD @ 3875'.

PERF PENROSE W/ 1SPF @ 3728', 30, 43, 46, 50, 55, 58, 67, 69, 74, 78, 3782' TOTAL 12 HOLES. ACIDIZE W/ 1500gal 7-1/2% NEFE HCL ACID, SWAB 75BLW, NO OIL. FRAC W/ 19000gal X-LINKED GELLED 2% KCL FW W/ 52000# 16/30 SAND, SI. SWAB 0-BO, 166-BLW IN 11 HRS. SWAB TEST 7/22-7/28/94 FOR 0-BO. RIH & SET CR @ 3703', EIR @ 3BPM @ 400#, M&P 375sx CL C CMT W/ CACL2, SQZ TO 1000#, SI WOC. EIR @ .75BPM @ 2100#, SQZ W/ 125sx CL C CMT W/ 2% CACL2, SQZ TO 2200#, PULL OUT OF CR & REV 70sx CMT TO PIT, SI.

PERF QUEEN W/ 1SPF @ 3519-23, 49-53, 62-67, 82-88, 3598-3631, 45-59, 61-3673' TOTAL 92 HOLES. ACIDIZE W/ 5000gal 15% NEFE HCL ACID. SWAB 18-BO 68BW IN 11HRS W/ GOOD SHOW GAS. FRAC W/ 30144gal VIKING-I35 W/ 109300# 16/30 SAND, SI. RIH & CLEAN OUT TO 3697', SWAB 24-BO 100-BLW IN 5 HRS. RIH W/ 2-7/8" TBG & SET @ 3520', NDBOP, NUWH. RIH W. 2-1/2"x 1-3/4"X 20' BHD PUMP ON 77-D RD STR, RDPU 8/10/94. PUT WELL ON TEST 8/13/94 AND TEST AS FOLLOWS:

<u>HRS</u>	<u>OIL</u>	<u>WATER</u>	<u>GAS</u>
24	90	158	14
24	108	242	17

	NMOCD POTENTIAL TEST 8/15/94		
24	95	203	15
	39.0 API GRAV	158-GOR	