

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.

415 W. Wall, Suite 1000 Midland, TX 79701 915/683-4434

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Unit Letter M - 1125' FSL & 520' FWL
Sec. 35, T23S, R37E**

5. Lease Designation and Serial No.
NM LC064118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
E. C. Hill "B" Federal #11

9. API Well No.
30-025-32586

10. Field and Pool, or Exploratory Area
TEAGUE BLINEBRY

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 9-20-96 Set BHP bomb in SN & SWI for 72 hr buildup.
9-23-96 Fish bomb 68-1/2 hr SIBHP @ 6286' (Tubb-Drinkard perfs) 1637 psi. Open bypass on pkr & kill well. POOH w/tbg & pkr. Set CIBP @ 5780'. Perf Blinebry w/4" select fire csg guns using 0.44" 3 JSPF, 19 GM charges from 5231'-5299', 5332'-5383', 5454'-5478', 5511' (108 holes). RIH w/pkr, spot acid across perfs. PU pkr & set @ 5100'. Acidize perfs w/6000 gals 15% NEFE HCl. AIR 6 BPM, avg pressure 2750 psi. ISIP 830 psi, 15 mins 260 psi.
9-24-96 Released pkr & POOH w/tbg. Frac Upper Blinebry perfs 5231'-5511' down 5-1/2" csg w/25# Delta Frac & 16/30 Ottawa Sand, total job 2346 bbls, 175,936# sd, ISIP 1222 psig, 15 mins 847 psig.
9-25-96 Install positive 32/64" choke, open well to frac tank, flowed in 22 hrs 44 BO & 844 BLW.
9-26-96 Hooked well to tank battery on a 24/64" positive choke. Sold 850 MCF in 18 hrs.

OCT 16 1996

14. I hereby certify that the foregoing is true and correct

Signed Bonnie Husband

Title Admin. Assist

Date 9-30-96

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

S. Teague
2A Imperial Tubb Drinkard