N.M. Oil Cor Division P.O. Box 1980 Hobbs, NM 88241

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

	Expires:			
NM	Designat LCO	ion and 5411	Serial N	О.

6. If Indian, Allottee or Tribe Name

SUNDRY	NOTICES AND	REPORTS ON	METES

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well 8. Well Name and No Oil Well E. C. Hill "B" Federal #11 Name of Operator PLAINS PETROLEUM OPERATING COMPANY 9. API Well No. 30-025-32586 3. Address and Telephone No 10. Field and Pool, or Exploratory Area 415 W. Wall, Suite 1000 Midland, TX 79701 915/683-4434 TEAGUE BLINEBRY 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State

LEA, NM Sec. 35, T23S, R37E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER BATTAL					
	TYPE OF SUBMISSION	TYPE OF ACTION				
	Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
		de la diameter de la companya de la	date of starting any proposed work. If well is directionally drilled			

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent of give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NSL 3399 - South Teague Abo (Pool #58250) and Imperial Tubb Drinkard (Pool #33600)

Well is completed - downhole commingled - Permit PC823 from Abo perfs 6400'-6541' and Drinkard perfs 6031'-6321'

Unit Letter M - 1125' FSL & 520' FWL

Intend to recomplete well in the Teague Blinebry by setting a CIBP w/ 2 sx cement dumped on same @ 5750', perforate & fracture stimulate the Blinebry formation from 5231' - 5511',

14. I hereby certify that the foregoing is true and correct Admin. Assist (This space for Federal or State office use)

Approved by ORIG. SGD.) DAVID R. GLASS Conditions of approval, if any:

PETROLEUM ENGINEER Tide

