

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
MORRIS, NEW MEXICO 88240

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC 064118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
E. C. Hill 'B' Federal #11

9. API Well No.
30-025-32586

10. Field and Pool, or Exploratory Area
Teague Devonian

11. County or Parish, State

Lea Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.

415 WEST WALL, SUITE 1000, MIDLAND, TEXAS 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1125' FSL & 520' FWL
Sec 35, T23S, R37E, Unit M

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

07-25-95 RU Wedge. RIH & set 5-1/2" CIBP @ 7350'. Dump 2 sx cmt on plug. RIH w/3-1/8" HSC select fire gun & perf as directed @ 6541', 6539', 6537', 6452', 6450', 6448', 6411', 6409', 6407', 6400', 6321', 6319', 6146', 6138', 6031' (Abo) 2 JSPF, 180 phasing. RD Wedge. PU 2-3/8" x 5-1/2" Watson pkr. RIH to 6000'.

07-26-95 Open BOP, TIH to 6541', circ hole w/2% KCl. Spot acid across perfs. PU to 5935'. Set pkr, pressure up BS to 500 psi. Break down perfs, acidize perfs as directed w/5000 gal 15% NEFE HCl, dropping 56 ball sealers. Formation broke from 2500 psi - 2384 psi. Excellent ball action, ball out three times to 3500 psi. Surge balls, put acid away. Flush to btm perf. RD BJ.

07-28-95 Well produced & sold 375 MCF gas from 12:00 noon until 7:00 a.m. 07-28-95, 19 hrs, also recovered 11 BO & 33 BLW in 19 hrs, FTP 325 psi @ 7:00 a.m. 07-28-95 on a 16/64" choke, gas production averaged at rate of 474 MCFPD the last 19 hrs. 50 BLWTR.

08-03-95 Last 24 hrs, well flowed & produced 16 BO, 6 BW & sold 348 MCFG, flowing on a 12/64" choke, 375 psi FTP.

14. I hereby certify that the foregoing is true and correct

Signed Dominic J. Bazile

Title

Area Engineer

Date

September 1, 1995

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Date

J. Lora
SEP 6 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

