

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.

415 WEST WALL, SUITE 1000, MIDLAND, TEXAS 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1125' FSL & 520' FWL

Sec 35, T23S, R37E, Unit M.

5. Lease Designation and Serial No.

LC 064118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

E. C. Hill 'B' Federal #11

9. API Well No.

30-025-32586

10. Field and Pool, or Exploratory Area

Teague Devonian

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-28-94 TD 7750'.

10-31-94 Ran OH logs Spectral Lithodensity, Compensated Neutron, Spectral GR, Caliper, Microlog, Dual Induction, loggers TD 7746'.

11-01-94 7-7/8" hole, 5-1/2" Csg detail as follows: 1 - 5-1/2" Float Shoe, 1 - 5-1/2" 17# WC70 LT&C, 1 - 5-1/2" Float Collar, 23 - 5-1/2" 17# J-55 LT&C, 2 - 5-1/2" 15.5# WC50 LT&C, 1 - 5-1/2" 15.5# WC50 LT&C Marker, 13 - 5-1/2" 15.5# J-55 LT&C, 1 - 5-1/2" DV Tool, 90 - 5-1/2" 15.5# J-55 LT&C, 41 - 5-1/2" 17# J-55 LT&C, Total Pipe Ran 7773.14, Less Above Rig Floor 24.14', Set & Cmt'd @ 7749'. Float Shoe @ 7748.7', Float Collar @ 7701.98', Marker Joint @ 6565.35' - 6593.03', DV Tool @ 5953.88' - 5956.06'. Ran 16 centralizers on the first 16 collars, 2 centralizers below & 2 centralizers above the DV tool. Cmt the first stage w/10 BW, 40 BBL mud flush, 20 BW, 375 sx 50/50 Poz C. Displace w/40 BBL 2% KCl water & 140 BBL mud at 8 BPM, 1-600 psi. Bump plug @ 4:30 p.m., drop bomb, open DV tool w/1000 psi. Circ trace cmt to pit. Circ 2 hrs between stages. RU & cmt 2nd stage w/ 250 sx C. Tail w/375 sx 50/50 Poz C. Displace w/140 BBL 2% KCl at 8 BPM. Bump plug w/1700 psi. Close DV tool w/2750 psi. BLM was notified - no one present. Set slips w/100,000# tension. Release rig @ 4:00 a.m. 11/2/94. (Page 1 of 2)

14. I hereby certify that the foregoing is true and correct

Signed Dominic J. Bazile

Title Area Engineer

Date November 9, 1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

RECEIVED

Nov 10 2 08 AM '94

HOBBS, NM.

HOBBS, NM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
SUBMIT IN TRIPLI
(Original, 10 copies, 100
vertical)

Approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985
LAND DESIGNATION AND SERIAL NO.
LC-064118

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OCT 24 9 17 AM '94

OIL WELL ☐ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR
Plains Petroleum Operating Company

ADDRESS OF OPERATOR
415 West Wall, Suite 1000, Midland, TX 79701

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit M, 1125' FSL & 520' FWL

4. PERMIT NO. 15. ELEVATIONS (Show whether OF, RT, GR, etc.)
3251'GR

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
E. C. Hill 'B' Federal

9. WELL NO.
#11

10. FIELD AND POOL, OR WILDCAT
Teague Simpson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec 35, T23S, R37E

12. COUNTY OR PARISH
Lea

13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

10-06-94 Spud 17-1/2" hole @ 3:00 p.m., 10/6/94. TD 366'. Called BLM. Drill to 288' RIH
w/csg as follows: Texas Pattern Guide shoe 1 jt 13-3/8" 48# H 40 STC, insert
flapper float, 7 jts 13-3/8" 48# H 40 STC, ran 3 centralizers on 1st jt. Set
& cemented @ 366'. Cmt w/375 sx Class "C" + 2% CaCl₂. Displace w/51 BFW, plug
down @ 2:30 a.m., 10/7/94. Circ 60 sx to pit. Called BLM to witness job - no
representative present. WOC 12 hours.

10-12-94 TD 3010'. Called BLM at 6:00 p.m. to notify for cmt job, spoke w/Barbara
w/answering service. RU Dowell, ran 5 centralizers, one on middle of 1st jt, then
every collar. Cement w/525 sx Class 'C' + 2.5% Econolite + 5% gel + 5#/sx salt
+ 1/4#/sx Flocele + .25% CFR2, tail w/100 sx Class 'C' neat. Displace w/190 BFW
@ 7 BPM 860 psi. Bump plug @ 10:15 p.m. 10/12/94 w/860 psi increase to 1000 psi.
Release pressure, floats held. Circ 0 sx to pit. Set slips w/55,000# tension. Test
BOP to 1500 psi. Temp survey run, TOC 740'. Called BLM to witness job - no
representative present. WOC 12 hours. Hole size 11".

Casing detail is as follows: 1 8-5/8" Float Shoe (.80'), 1 8-5/8" 32# WC50 ST&C
(45.64'), 1 8-5/8" Float Collar (1.08'), 17 8-5/8" 32# WC50 ST&C (733.57'), 47
8-5/8" 24# WC50 ST&C (2103.31'), 3 8-5/8" 32# WC50 ST&C (131.50'), Total Pipe Ran
3015.90', Less Above Rig Floor 5.90', Set & Cemented at 3010'.

8. I hereby certify that the foregoing is true and correct

SIGNED

Area Engineer

October 14, 1994

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

N 7 1994
DATE 30