

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M.M. OIL CONS. COMMISSION
BOX 1980
HORRIS, NEW MEXICO 88240

Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

3. Address and Telephone No.

P.O. Box 50250 Midland, TX 79710 915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2560 FSL 120 FWL NWSW Sec 31 T23S R37E

5. Lease Designation and Serial No.
8910138170 - LC032545B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Myers Langlie Mattix Unit

8. Well Name and No.

258

9. API Well No.

30-025- 32588

10. Field and Pool, or Exploratory Area

Langlie Mattix 7 Rvr Q-G

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Cmt Sqz Perfs	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD - 3825' PBTD - 3685' PERFS - 3471'-3670'

MIRU PU 1/6/95, POOH W/ RODS & PUMP. NDWH, NUBOP. RIH & TAG @ 3776', POOH W/ TBG. RIH W/ CMT RET & SET @ 3685'. EIR @ 3BPM @ 250#, M&P 150 SX CL C W/ 2% CACL2 & SQZ PERFS 3701'-3755' TO 565#, SD LET CMT EQUALIZE, WOC. RIH & TAG CMT @ 3664', DO TO 3685', CHC. RIH W/ 2-7/8" TBG @ SET @ 3672'. RIH W/ 2-1/2"x 1-3/4"x 24' ON 77-D RD STR. RDPW 1/10/95, PUT WELL BACK ON PRODUCTION.

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2

14. I hereby certify that the foregoing is true and correct

Signed David Stewart Title Regulatory Analyst Date 1/27/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side