

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. OIL CONS. COMMISSION
P BOX 1980
Hill, BS, NEW MEXICO 88240
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. 8910138170 - LC032545B	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR OXY USA Inc.		7. UNIT AGREEMENT NAME Myers Langlie Mattix Unit	
3. ADDRESS OF OPERATOR P.O. Box 50250 Midland, TX 79710		8. FARM OR LEASE NAME _____	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2560 FSL 120 FWL NSW At top prod. interval reported below At total depth Unit 2		9. WELL NO. 258	
14. PERMIT NO. 30-025-32588		10. FIELD AND POOL, OR WILDCAT Langlie Mattix 7 RVR Q-G	
DATE ISSUED 7/15/94		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 31 T23S R37E	
15. DATE SPUDDED 8/3/94		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED 8/8/94		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 9/4/94		18. ELEVATIONS (DF, RKB, RT, GB, ETC.) 3317'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3825'	
21. PLUG BACK T.D., MD & TVD 3770'		22. IF MULTIPLE COMPL., HOW MANY →	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3471'-3670' - Queen 3701'-3745' - Penrose	
25. WAS DIRECTIONAL SURVEY MADE N/A		26. TYPE ELECTRIC AND OTHER LOGS RUN PDS-CNS-DLS-MLS-CBL-GR	
27. WAS WELL CORRED N/A		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 2SPF @ 3701-04, 14-25, 27-34, 38-44, 44-3755' Total 80 holes. 1SPF @ 3471-77, 85-88, 3512-24, 34-38, 54-60, 72-3602, 11-14, 17-32, 36-40, 44-46, 51-58, 67-3670' Total 97 holes.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3471' - 3745' " " " " " " AMOUNT AND KIND OF MATERIAL USED 3000 gal 15% NeFe HCL acid 48000gal x-linked gelled w/ 153000# 16/30 sand	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	
35. LIST OF ATTACHMENTS 3160-5, Deviation Svy, Logs		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>David Stewart</u> TITLE <u>Regulatory Analyst</u>		DATE <u>9/20/94</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Anhydrite	1168'	
				Salt	1263'	
				Yates	2947'	
				7-Rivers	3201'	
				Queen	3553'	
				Penrose	3700'	