

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

8910138170 - LCo32545B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Myers Langlie Mattix Unit

8. FARM OR LEASE NAME

9. WELL NO.

260

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix 7 RVR Q-G

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 31 T23S R37E

12. COUNTY OR PARISH
Lea

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____

2. NAME OF OPERATOR

OXY USA Inc.

3. ADDRESS OF OPERATOR

P.O. Box 50250 Midland, TX 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2535 FSL 2563 FWL NESW

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-025-32589 DATE ISSUED 7/15/94

15. DATE SPUDDED 7/27/94 16. DATE T.D. REACHED 8/1/94 17. DATE COMPL. (Ready to prod.) 8/28/94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3317'

20. TOTAL DEPTH, MD & TVD 3825' 21. PLUG BACK T.D., MD & TVD 3783' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3505'-3674' - Queen 3718'-3774' - Penrose 25. WAS DIRECTIONAL SURVEY MADE N/A

26. TYPE ELECTRIC AND OTHER LOGS RUN PDS/CNS/DLS/MLS/CBL/GR 27. WAS WELL CORRED N/A

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	396'	12 1/4"	260sx	N/A
5 1/2"	15.5#	3825'	7 7/8"	1050sx	N/A

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3427'	---

31. PERFORATION RECORD (Interval, size and number)				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2SPF @ 3718-24, 34-44, 46-52, 56-63, 66-3774' Total 82 holes.				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1SPF @ 3505-09, 19-22, 33-40, 51-59, 73-77, 88-3620, 34-48, 52-57, 60-64, 68-3674' Total 97 holes.				3505'-3774'	3000gal 15% NeFe HCl acid
				" "	48000gal Viking I-35 w/
					153000# 16/30 sand

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8/28/94		pumping 2 1/2"X 1 3/4"X 20' BHD				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/31/94	24	---	→	4	7	489	1750
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
---	---	→	4	7	489	39.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY D. Goswick

35. LIST OF ATTACHMENTS 3160-5, Deviation Svy, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED David Stewart TITLE Regulatory Analyst DATE 9/8/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
				Anhydrite	1172'		
				Salt	1266'		
				Yates	2964'		
				7-Rivers	3216'		
				Queen	3573'		
				Penrose	3717'		