

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 8900138170 - LC032545b	
2. NAME OF OPERATOR OXY USA INC.		7. UNIT AGREEMENT NAME MYERS LANGLE MATTIX UNIT	
3. ADDRESS OF OPERATOR P.O. BOX 50250 MIDLAND, TX 79710		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2535 FSL 2563 FWL NESW		9. WELL NO. 260	
		10. FIELD AND POOL, OR WILDCAT LANGLIE MATTIX 7R Q-G	
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA SEC 31 T23S R37E	
14. PERMIT NO. 30-025-32589	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3317	12. COUNTY OR PARISH LEA	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notices, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) SET PROD CASING & CEMENT	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and five pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

DRILL 7-7/8" HOLE TO TD @ 3825', 8/1/94, CHC. RIH W/ PDS-CNS-DLS-MLS-GR, POOH. RIH W/ 5-1/2" 15.5# CASING & SET @ 3825'. M&P 900sx CL C W/ 15# SALT + 1/4#/sx CELLO-FLAKE FOLLOWED BY 150sx 50-50 H/POZ W/ 2% CACL2 + 3#/sx KCL + .3% HALAD-9, DISPLACE W/ FW, PLUG DOWN @ 1015HRS MDT 8/2/94, CIRC 80sx CMT TO PIT, BLM NOTIFIED DID NOT WITNESS, WOC. REL RIG 8/2/94. SI WO COMPLETION UNIT.

RECEIVED  
AUG 11 11 23 AM '94  
CART  
AREA

*J. Lara*

18. I hereby certify that the foregoing is true and correct.

SIGNED <i>[Signature]</i>	TITLE REGULATORY ANALYST	DATE 8/10/94
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

\*See Instructions on Reverse Side

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Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

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N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

LEASE DESIGNATION AND SERIAL NO.

891138170 - LC032545b

INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MYERS LANGLEIE MATTIX UNIT

8. FARM OR LEASE NAME

9. WELL NO.

260

10. FIELD AND POOL, OR WILDCAT

LANGLIE MATTIX 7R Q-G

11. SEC. T, R, M, OR BLK AND  
SURVEY OR AREA

SEC 31 T23S R37E

14. PERMIT NO.

30-025-32589

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3317

12. COUNTY OR PARISH

LEA

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notices, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SPUD, SET SURE CASING & CEMENT

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and five pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU ROD RIC #10, SPUDDED 12-1/4" HOLE @ 1400HRS MDT 7/27/94, DRILL TO TD @ 398', CHC. RIH W/ 8-5/8" 24# CASING & SET @ 396'. M&P 260sx CL C W/ 2% CACL2 + 1/4#/sx CELLO-FLAKE, DISPLACE W/ FW, PLUG DOWN @ 2000HRS MDT 7/27/94, CIRC 85sx CMT TO PIT, BLM NOTIFIED DID NOT WITNESS, WOC-8HRS. NU BOP & TEST, DRILL OUT & TEST, DRILL AHEAD.

RECEIVED  
AUG 11 11 23 AM '94  
CALIF. ARTS

J. L. L.

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

REGULATORY ANALYST

DATE

8/10/94

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APPROVED BY

TITLE

DATE

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\*See Instructions on Reverse Side