

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. OIL CONS. COMMISSION
Form approved
Budget No. 88240
NEW MEXICO
August 31, 1985

NSL-3405

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. 8910138170 - LC032545B																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Myers Langlie Mattix Unit																			
2. NAME OF OPERATOR OXY USA Inc.		7. UNIT AGREEMENT NAME N. FARM OR LEASE NAME																			
3. ADDRESS OF OPERATOR P.O. Box 50250 Midland, TX 79710		9. WELL NO. 262																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1350 FSL 2380 FWL NESW At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Langlie Mattix 7 RVR Q-G																			
14. PERMIT NO. 30-025-32590		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 31 T23S R37E																			
DATE ISSUED 7/15/94		12. COUNTY OR PARISH Lea																			
13. STATE NM		13. STATE NM																			
15. DATE SPUDDED 7/22/94	16. DATE T.D. REACHED 7/27/94	17. DATE COMPL. (Ready to prod.) 11/1/94	18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3315'																		
19. ELEV. CASINGHEAD ---	20. TOTAL DEPTH, MD & TVD 3850'																				
21. PLUG. BACK T.D., MD & TVD 3687'	22. IF MULTIPLE COMPL., HOW MANY* ---	23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3488' - 3671' 7 Rvrs - Queen																		
25. WAS DIRECTIONAL SURVEY MADE N/A			26. TYPE ELECTRIC AND OTHER LOGS RUN SPD-CNS-GR-DLL-MSFL																		
27. WAS WELL CORRED N/A																					
28. CASING RECORD (Report all strings set in well)																					
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31. PERFORATION RECORD (Interval, size and number)																					
1SPF @ 3702-06, 16-3724' Total 28 holes 1SPF @ 3488-92, 3516-23, 32-36, 53-58, 66-3604, i4-16, 20-34, 46-49, 54-61, 68-3671' Total 97 holes																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																					
35. LIST OF ATTACHMENTS 3160-5, Deviation Svy, Logs																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED <i>David Stewart</i> TITLE <i>CARESBAD, NEW MEXICO</i> DATE <i>2/6/95</i>																					

17. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
					Anhydrite	1166'	
					Top Salt	1262'	
					Bottom Salt	2787'	
					Yates	2951'	
					7 Rvrs	3208'	
					Queen	3553'	
					Penrose	3702'	