

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS NEW MEXICO 88240

BUDGET APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

NSL-3405

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

3. Address and Telephone No.

P.O. Box 50250 Midland, TX 79710 915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1350 FSL 2380 FWL NESW Sec 31 T23S R37E

5. Lease Designation and Serial No.

8910138170 - 032545-B
LC-32545B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Myers Langlie Mattix Unit

8. Well Name and No.

262

9. API Well No.

30-025- 32590

10. Field and Pool, or Exploratory Area

Langlie Mattix 7 Rvr Q-G

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

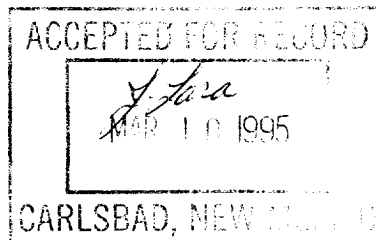
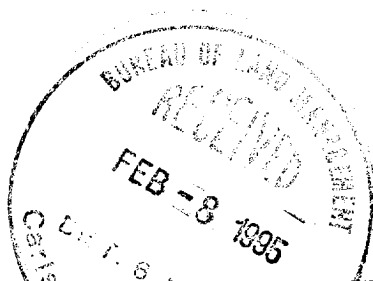
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See other side

See other side



I hereby certify that the foregoing is true and correct

Signed _____
(This space for Federal or State office use)

Title David Stewart Reg. Analyst

Date 2/6/95

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ATTACHMENT 3160-5
OXY USA INC.
MYERS LANGLIE MATTIX UNIT #262
SEC 31 T23S R37E
LEA COUNTY, NM

TD - 3850' PBSD - 3687' PERFS - 3488-3671'

MIRU PU 8/24/94, RIH & TAG @ 3654', DO CMT TO 3802'. RIH W/ GR-CBL-CCL. PERF PENROSE W/ 1SPF @ 3702-06, 16-3724', TOTAL 28 HOLES. PERF QUEEN W/ 1SPF @ 3488-92, 3516-23, 32-36, 53-58, 3566-3604, 14-16, 20-34, 46-49, 54-61, 68-3671' TOTAL 97 HOLES. ACIDIZE W/ 3000gal 15% NEFE HCL ACID. FRAC W/ 48000gal X-LINKED GELLED 2% KCL FW 35# BORATE W/ 153000# 16/30 SAND, SI-VAC. RIH & TAG SAND @ 3590', CO TO 3802', SWAB 0-BO, 90-BLW IN 3 HRS. SWAB 5-BO, 285-BLW IN 8.5 HRS. RIH W/ 2-7/8" TBG, SET @ 3598', NDBOP, NUWH, RIH W/ 2-1/2" X 1-3/4" X 20' ON 77RD STR. RDPU 9/1/94. SI WO PUMP EQUIP. PUT WELL ON TEST 9/13/94, PRODUCING ALL WATER.

MIRU PU 10/20/94, POOH W/ RODS, PUMP & TBG, NDWH, NUBOP. RIH & SET CR @ 3687', EIR @ 4BPM @ 400#, M&P 150sx CL C CMT W/ 2% CACL2, SQZ TO 2500#, SI WOC. RIH & TAG CMT @ 3611', DO TO 3687'. RIH W/ 2-7/8" TBG & SET @ 3373' RIH W/ PUMP & RODS, RDPU 10/28/94 & PUT WELL BACK ON PRODUCTION, 11/1/94.

NMOCD POTENTIAL TEST 2/2/95
24HRS 16-O 210-W 12-G
38.5 API GRAV 750-GOR

RECEIVED
OCT 10 1994
OFFICE