Nistrict I **O Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Freezy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

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OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

Submit to Appropriate District Office 5 Copie.

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Previous Operator Signature

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		ı	Operator na	me and Addres					¹ OGRID	Number	
OXY USA Inc. P.O. Box 50250								16696 * Reason for Filing Code			
		1	Midland	, TX 7	9710				New We	-	
• /	API Number				, P	poi Name		# ·	New We	' Pool Code	
30 - 0 25-			Langlie Mattix 7 Rvr Q-G					37240		37240	
	roperty Code 0014953		'Property Name 'W Myers Langlie Mattix Unit							' Well Number 262	
10	Surface	Location									
d or lot no.	Section	Township	Range	Lot.ldn	Feet from		South Line	Feet from the	East/West	ine County	
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UL or lot no.	+	Hole Loca	Range	Lot Ida	Feet from	the North	South line	Feet from the	East/West	l line County	
¹² Lse Code Fed	1	ing Method Cod	de '' Gas	Connection De 11/1/94	rte '' C-1	29 Permit Numb	er '	C-129 Effective	Date	17 C-129 Expiration Date	
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Printed Name

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