

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions on
reverse side)

N.M. OIL CONS. COMMISSION
Form approved July 1004-0135
Expires August 31, 1985
P.O. BOX 50250
HOBBBS, NEW MEXICO 88249
BUREAU DESIGNATION AND SERIAL NO.
NEW MEXICO 302545B

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

OXY USA INC.

3. ADDRESS OF OPERATOR

P.O. BOX 50250 MIDLAND, TX 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1350 FSL 2380 FWL NESW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MYERS LANGLIE MATTIX UNIT

8. FARM OR LEASE NAME

9. WELL NO.

262

10. FIELD AND POOL, OR WILDCAT

LANGLIE MATTIX 7R Q-G

11. SEC. T. R. M. OR BLK. AND
SURVEY OR AREA

SEC 31 T23S R37E

14. PERMIT NO.

30-025-32590

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3315

12. COUNTY OR PARISH

LEA

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notices, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

SPUD, SET SURE CASING & CEMENT

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and five pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU EXETER #70, SPUDDED 12-1/4" HOLE @ 1200HRS MDT 7/22/94, DRILL TO TD @ 435', CHC. RIH W/ 8-5/8" 24# CASING & SET @ 433'. M&P 260sx CL C W/ 2% CACL2 + 1/4# /sx CELLO-FLAKE, DISPLACE W/ FW, PLUG DOWN @ 2030HRS MDT 7/22/94, CIRC 50sx CMT TO PIT, BLM NOTIFIED DID NOT WITNESS, WOC-8HRS. NU BOP & TEST, DRILL OUT & TEST, DRILL AHEAD.

RECEIVED
JUL 27 10 41 AM '94
OIL AND GAS
AREA 11

535

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

REGULATORY ANALYST

DATE

7/26/94

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side