

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CO. COMMISSION
P.O. BOX 1480
HOBBS NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(B) 660' FNL & 2540' FEL, Sec. 6, T24S, 32E, Lea County, New Mexico.

5. Lease Designation and Serial No.

NM-77064

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mesa Verde "6"
Federal No. 7

9. API Well No.

30-025-32613

10. Field and Pool, or exploratory Area

Mesa Verde (Delaware)

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is planned to recomplete the subject well in the Delaware formation. A retrievable bridge plug will be set at 7500' and the current Bone Spring perfs (8579'-8608') will be isolated.

The Delaware will be perforated w/ 4" csg gun and 2 SPF from 7209'-7218' & 7225'-7231' (32 holes). Delaware perfs will then be acidized w/ 2000 gals 7.5% NEFe acid and fracture treated.

The Delaware will then be pump tested for 30 days and if economical a Delaware completion will be filed. The Bone Spring and Delaware intervals will be evaluated for possible commingling.

14. I hereby certify that the foregoing is true and correct.

Signed

Joe G. Lara
(Orig. Sec.) JOE G. LARA

Title Sr. Production Clerk

Date 05/15/96

(This space for Federal Land Management Agency use only)

Approved by

Title

PETROLEUM ENGINEER

Date

6/11/96

Conditions of approval, if any: