

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NM-77064

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mesa Verde "6"

Federal No. 7

9. API Well No.

30-025-32613

10. Field and Pool, or exploratory Area

Mesa Verde
Bone Spring/Delaware

11. County or Parish, State

Lea NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(B) 660' FNL & 2540' FEL, Sec. 6, T24S, 32E, Lea County, New Mexico.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD. ran csg. rel rig

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/06/95: Depth 8760'. TD 7-7/8" hole at 7:00 a.m. MST. Log and cut sidewall cores.

12/07/95: Cutting sidewall cores. LD DP & DC's. RU and begin running 5-1/2" casing.

12/08/95: Finish running a total of 203 jts 5-1/2" 17.0# & 15.5# J-55 LT&C casing and set at 8760', FC @ 8713'. Cemented w/ 325 sx C-Lite (35:65:6) followed with 500-sx C1 "H" containing 6 pps Silica Lite. Plug down at 2:45 a.m. MST. ND stack. Set slips w/ 130,000# wt. Cut casing off and NU tubinghead. Jet and clean pits. Released rig at 1:00 p.m. MST. WORK

HOBBS INSPECTION OFFICE
ACCEPTED FOR RECORD

DATE 1-7-96

SIGNATURE

14. I hereby certify that the foregoing is true and correct.

Signed

Title Sr. Production Clerk

Date 12/12/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: