

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

DEC 7 12:51 PM '95

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

BUREAU OF LAND MGMT  
HOBBS, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(B) 660' FNL & 2540' FEL, Sec. 6, T24S, 32E, Lea County, New Mexico.

5. Lease Designation and Serial No.

NM-77064

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mesa Verde "6"  
Federal No. 7

9. API Well No.

30-025-32613

10. Field and Pool, or exploratory Area

Mesa Verde  
Bone Spring/Delaware

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Ran casing string  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/30/95: Depth 4530'. RU and ran 101 jts 8-5/8" 24.0# J-55 ST&C casing and set at 4530'. Cemented w/ 950 sx C1 "C" (50/50) Poz containing 10% gel, 5% salt, and 1/4 pps Flocele. Tail w/ 200 sx C1 "C" containing 2% CaCl2. Plug down at 2:10 p.m. MST. Circ'd 141 sx to pit. WOC. ND Hydril, cut off and weld on casinghead, tested same to 1500 psi, ok. NU BOP stack & manifold.

12/01/95: NU BOP stack & manifold. Test blind rams to 1500 psi, ok. Make up and TIH w/ BHA. Test pipe rams and manifold to 1500 psi, ok. WOC total of 12 hours. Drlg cmt plug & FC.

HOBBS INSPECTION OFFICE  
ACCEPTED FOR RECORD

DATE 12-7-95

SIGNATURE VRG

14. I hereby certify that the foregoing is true and correct

Signed

Derry McCallough

Title Sr. Production Clerk

Date Dec. 5, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

