

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Santa Fe Energy Resources, Inc.

3. Address and Telephone No.
550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
(B) 660' FNL & 2540' FEL, Sec. 6, T24S, 32E, Lea County, New Mexico.

5. Lease Designation and Serial No.
NM-77064

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Mesa Verde "6"
Federal No. 7

9. API Well No.
30-025-32613

10. Field and Pool, or exploratory Area
Mesa Verde
Bone Spring/Delaware

11. County or Parish, State
Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & set casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/22/95: Spud 17-1/2 hole at 8:00 p.m. CST. Drilling.

11/23/95: Depth 607'. TD'd 17-1/2" hole. RU casing crew. Ran 14 jts 13-3/8" 48.0# H-40 ST&C casing and set at 605'. Cemented w/ 400 sx C1 "C" containing 6% gel, 2% CaCl2, & 1/4 pps Flocele. Tail w/ 225 sx C1 "C" containing 2% CaCl2. Plug down at 8:00 p.m. CST. Circ'd 137 sx to pit. WOC.

11/24/95: WOC. Back out landing joint. NU BOP, hydril & choke manifold. WOC. TIH & test casing to 600 psi, ok. Waited on cement total of 24 hours. Drlg plug & cmt.

HOBBS INSPECTION OFFICE
ACCEPTED FOR RECORD

DATE 11-30-95

SIGNATURE VRB

14. I hereby certify that the foregoing is true and correct.

Signed

Henry McCallough

Title Sr. Production Clerk

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

RECEIVED
NOV 29 1 07 PM '95
BUREAU OF LAND MANAGEMENT
HOBBS, NM