

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NM77064

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator DEVON ENERGY PRODUCTION CO. LP			Contact: KAREN COTTOM E-Mail: karen.cottom@dvn.com		
3. Address 20 NORTH BROADWAY OKLAHOMA CITY, OK 73102-8260			3a. Phone No. (include area code) Ph: 405.228.7512		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENW 1980FNL 1980FWL At top prod interval reported below SENW 1980FNL 1980FWL At total depth SENW 1980FNL 1980FWL			8. Lease Name and Well No. MESA VERDE 6 FEDERAL 8		
14. Date Spudded 06/09/1995			15. Date T.D. Reached 06/23/1995		9. API Well No. 30-025-31614
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/04/1995			10. Field and Pool, or Exploratory MESA VERDE DELAWARE		
18. Total Depth: MD 8740 TVD			19. Plug Back T.D.: MD 8680 TVD		11. Sec., T., R., M., or Block and Survey or Area Sec 6 T24S R32E Mer NMP
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL LDT GR AMS AIT GR ON ORIGINAL COMPLETION			12. County or Parish LEA		
			13. State NM		17. Elevations (DF, KB, RT, GL)* 3548 GL
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	610		625		0	
11.000	8.625 J55	32.0	0	4485		1300		0	
7.875	5.500 J55	15.5	0	8740		800		3550	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8400							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	7180	8376	8538 TO 8564	0.400	31	BELOW RBP @ 8454
B)			7180 TO 8376	0.400	82	PRODUCING
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8538 TO 8564	2100 GAL 10% ACETIC ACID, FRAC'D W/47,000GAL GEL 7 145,000# 10/20 & 24,700 RC
8361 TO 8376	1500 GAL 7.5% PENTOL, FRAC'D W/38,045 GAL WTR & 125,000# 16/30 SD
7598 TO 7604	1000 GAL 7.5% PENTOL, FRAC'D W/11,875 GAL WTR & 28,000# SD
7180 TO 7200	2000 GAL 7.5% PENTOL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/02/2003	03/08/2003	24	→	140.0	114.0	41.0	41.0		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
0	320	580.0	→	140	114	41	814	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #19372 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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2A mesa verde Bone Spring

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DELAWARE BONE SPRING	4592 8450	8450 8740	SAND, SHALE, & LIME LIME, SAND & SHALE	DELAWARE BELL CANYON CHERRY CANYON BRUSHY CANYON BASAL BRUSHY BONE SPRING AVALON SAND	4592 4643 5550 7130 8114 8450 8534

32. Additional remarks (include plugging procedure):

2/13/03 Set RBP @ 8454', TIH w/csg gun & perf'd 8361'-8376', 7598'-7604', 7180'-7200', 2SPF total 82 holes
2/14/03 Acidized perf's 8361'-8376' w/1500 gal 7.5% Pentol acid
2/16/03 Frac'd 8361'-8376' w/38,045 gal wtr & 125,000# sd
2/18/03 Acidized perf's 7598'-7604' w/1000 gal 7.5% Pentol acid
2/20/03 Frac'd perf's 7598'-7604' w/11,875 gal wtr & 28,000# sd
2/23/03 Acidized perf's 7180' - 7200' w/2000 gal 7.5% Pentol acid
2/26/03 RIH w/tbg set @ 8400' hung well on production

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #19372 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO. LP, sent to the Hobbs

Name (please print) KAREN COTTOM

Title ENGINEERING TECHNICIAN

Signature (Electronic Submission)

Date 03/11/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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