

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Santa Fe Energy Resources, Inc. 550 W. Texas, Suite 1330 Midland, TX 79701		² OGRID Number 020305	
⁴ API Number 30-025-32614		³ Reason for Filing Code RT for 1500 Bbls	
⁵ Pool Name Mesa Verde K10342 Sand Dunes, South (Bone Spring) 5/1/95		⁶ Pool Code 53805	
⁷ Property Code 1-11X-1		⁸ Property Name Mesa Verde "6" Federal	
		⁹ Well Number 8	

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F	6	24-S	32-E		1980	North	1980	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F	F								
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 7/11/95		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
009171	GPM Gas Corp. 4044 Penbrook Odessa, TX 79761	2814188	G	(J), Sec. 6, T-24S, R-32E Mesa Verde 6 Fed #2 Battery
007440	EOTT Energy Corp. P. O. Box 4666 Houston, TX 77210-4666	2812989	O	(J), Sec. 6, T-24S, R-32E Mesa Verde 6 Fed. #2 Battery

IV. Produced Water

²³ POD 2806755	²⁴ POD ULSTR Location and Description (J), Sec. 6, T-24S, R-32E (Mesa Verde 6 Fed. #2 Battery)
------------------------------	--

V. Well Completion Data

²⁵ Spud Date 6/9/95	²⁶ Ready Date 7/4/95	²⁷ TD 8740'	²⁸ PBTD 8680'	²⁹ Perforations 8538'-8564'
³⁰ Hole Size 17-1/2"	³¹ Casing & Tubing Size 13-3/8"	³² Depth Set 610'	³³ Sacks Cement 625 sx Lite & "C"	
11"	8-5/8"	4485'	1300 sx Lite & "C"	
7-7/8"	5-1/2"	8740'	800 sx Lite & "H"	
	2-7/8"	8466'		

VI. Well Test Data

³⁴ Date New Oil 7/3/95	³⁵ Gas Delivery Date 7/11/95	³⁶ Test Date 7/7/95	³⁷ Test Length 23	³⁸ Tbg. Pressure 420	³⁹ Csg. Pressure 960
⁴⁰ Choke Size 18/64"	⁴¹ Oil 266	⁴² Water 84	⁴³ Gas 440	⁴⁴ AOF N/A	⁴⁵ Test Method Flowing

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Terry McCullough

Title:

Sr. Production Clerk

Date: July 11, 1995

Phone: 915/687-3551

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

JUL 25 1995

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

1995
1996
1997