

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
B.L.M. No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 505/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(F), 1980' FNL and 1980' FWL, Sec. 6, T-24S, R-32E

5. Lease Designation and Serial No.

NM-77064

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mesa Verde "6"
Federal #8

9. API Well No.

30-025-32614

10. Field and Pool, or exploratory Area

Sand Dunes, South Mesa
(Bone Spring) Leake

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran casing & rel. rig
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/23/95:

TD 7-7/8" hole at 8740'. RU to log.

6/24/95:

Logging. RU and ran 203 jts 5-1/2" 15.5 & 17.0# J-55 LT&C casing and set at 8740', FC at 8695'. RU BJ Services.

6/25/95:

Pump 125 bbls nitrified water + .15/10% FAW-18 (soap). Lead w/ 300 sx C1 "C" Lite followed by 500 sx C1 "H" containing 8 pps Silica fume & .6/10% FL-25. Displaced w/ 45 bbl 10% acetic acid & 2% KCl. Plug down at 12:15 a.m. MST. ND & set slips w/ 135,000#. Cut off, NU and test tubing head, ok. Jet and clean pits. Released rig at 8:00 a.m. MST
6/25/95.

14. I hereby certify that the foregoing is true and correct

Signed

Harry McCullough

Title Senior Production Clerk

Date June 27, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED

JUL 13 1995

OLD HOBBS
OFFICE