

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

A. OIL CONS. COMMISSION

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(F), 1980' FNL and 1980' FWL, Sec. 6, T-24S, R-32E

5. Lease Designation and Serial No.

NM-77064

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mesa Verde "6"
Federal #8

9. API Well No.

30-025-32614

10. Field and Pool, or exploratory Area

Sand Dunes, South Mesa Verde
(Bone Spring)

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran casing string
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

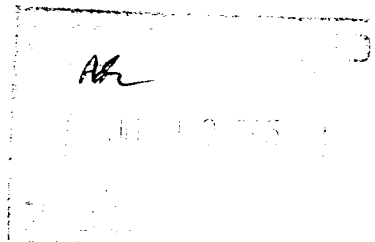
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/17/95:

Depth 4485'. RU and ran 101 jts 8-5/8" 32# J-55 ST&C casing and set at 4485', FC @ 4390'. Cemented w/ 1100 sx C-Lite containing 9 pps salt and 1/4 pps Celloseal. Tail w/ 200 sx CI "C" + 2% CaCl2. Plug down at 8:30 p.m. CST. Circ'd 105 sx to pit. WOC. Cut csg off and weld on head. NU BOPs, test to 1500 psi, ok. PU BHA.

6/18/95:

Finish PU BHA and TIH. Test pipe rams to 1500 psi, ok. WOC total of 12 hours. Resume drilling operations.



14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Production Clerk

Date June 20, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED

JUL 13 1995

JCD HOBBS
OFFICE