

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
MORRIS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-77064

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mesa Verde "6"

Fed. No. 8

9. API Well No.

30-025-32614

10. Field and Pool, or exploratory Area

Sand Dunes, S(Bone Spring)

Mesa Verde

11. County or Parish, State

Lea NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(F), 1980' FNL & 1980' FWL, Sec. 6, 24S, 32E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & ran casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/9/95:

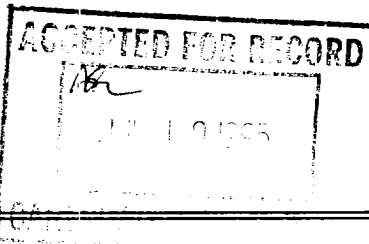
Spud 17-1/2" hole at 5:00 p.m. MST. Drlg ahead.

6/10/95:

Depth 610'. RU and ran 14 jts 13-3/8" 48# H-40 casing and set at 610'. Cemented w/ 400 sx C-Lite followed by 225 sx C1 "C" + 2% CaCl2. Circ'd 140 sx to pit. Plug down at 5:15 p.m. WOC. Back out landing joint.

6/11/95:

Cut casing off and NU casinghead. Test casing and head to 600 psi, ok. WOC total of 12 hours. Resume drilling operations.



14. I hereby certify that the foregoing is true and correct

Signed Sergey McCullough Sr. Production Clerk

Date June 16, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED

JUL 13 1995
JCD HOBBS
OFFICE