Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

5 Copies

I. REQLEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT    Cognotion name and Address   Cognotion   Cognotion name and Address   Cognotion   Cognotion	District IV PO Box 2088, Sant				Sant	a Fe,	NM 87504	4-2088				AMENDE	ED REPORT		
Santa Fe Energy Resources, Inc.    Santa Fe Energy Resources, Inc.	·	,		T FOR	ALLOV	VABL	E AND A	UTHO	RIZAT				-1		
Texas, Surite 1330   Section   Property Code   Section		_	•			1				2					
Middland, TX 79702  API Number 30-025-32614 Sand Dunes, South (Bone Spring)  Figurery Code Property					3 p.										
** API Number   Sand Dures   Sand Dures   Sauth (Bone Spring)   Secretary   Se										ļ	_				
30 - 0.25 - 3.26.14   Sand Dures S. South (Rome Spring)   7 - 2 - 2 - 2 - 2 - 1   7 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -					<b>/</b> ) "	6°50	Pool N								
Mesa Verde "6" Federal   8	30-0	025-326	514		Sand Dunes, South (Bone Spring						g) YEZZY				
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12 Lise Code 3 Producing Method Code 4 Gs. Connection Date F Approved APD 1 N. Colland Gas Transporters  3 Transporter 9 Transporters  3 Transporter 9 Transporter Name and Address  3 Transporter Name and Address  4 POD ULSTR Location and Description  2 POD ULSTR Location and Description  1V. Produced Water  1V. Produced Water  1V. Produced Water  1V. Produced Water  1V. Well Completion Data  2 Spoud Date 7 Pop Duts 1 Notes in Street Part 2 Notes in Street	L	<del></del>						<u> </u>		<del></del>	•				
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