<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-1C4 Revised February 10,1994 Instructions on back Submit to Appropriate District Office 5 Copies

P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

			OIT ALLO	MARLE AN	AUINO	RIZATIO	N TO TRANSP	ORT	
	¹ Op	erator Name	and Address					RID Number	
EXACO EXPLORATIO		CTION INC.						022351	
D. BOX 730, HOBBS	, NM 88240						³ Re	ason for Filing Code NW	
⁴ API Number 30 025 32682 JALMA					Name	(PPO GAS)	⁶ Pool Code		
⁷ Property Code a					ANSILL YT 7 RVRS (PRO GAS) 8 Property Name			79240 ⁹ Well No.	
11111					TATE T			W	/ell No. 2
Surface Location									
r lot no. Section O 2	Township 24-S	Range 36-E	Lot.ldn	Feet From Ti 660		South Line	Feet From The	East/West Line	County
Bottom Hole Lo				000	50	DUTH	1976	EAST	LEA
r lot no. Section	Township	ship Range Lot.ldn Fe		Feet From Ti	eet From The North/South Line		Feet From The	East/West Line	County
se Code S Producing	g Method Code P	14 Gas Co	nnection Date 2/5/95	¹⁵ C-129 Pe	C-129 Permit Number 16		C-129 Effective Date	¹⁷ C-129 I	Expiration Date
Oil and Gas Tran	nsporters	_		!		,l			
Transporter OGRID 19 Transporter Name and Address			20	²⁰ POD ²¹ O/G		POD ULSTR Location			
022507		TTT & I		28	14311	0	and Description O-2-24S-36E		
		BOX 60628 DLAND, TX 79711					(210 BBL TANK)		
022345 TEXACO E & P				28	2814312 G		I-2-24S-36E		
	HOE	BOX 730 BBS, NM 88	3241				(METER)		
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²³ POD				24	POD ULSTR		•		
²³ POD 2814313	Data			24		ocation and 0-2-24S-36E	•		
23 POD 2814313 Well Completion	···	⁸ Ready Date	9					29	
²³ POD 2814313 Well Completion 1 ²⁵ Spud Date 11/4/94	···	2/5/95		²⁷ Total I	Cepth		•		orations
23 POD 2814313 Well Completion	2	2/5/95	e SING & TUBING	²⁷ Total I	Depth		28 PBTD 3840'	3060'-	3494
²³ POD 2814313 Well Completion 1 ²⁵ Spud Date 11/4/94	2	2/5/95		²⁷ Total I	Depth 60'	2-2-24S-36E	²⁸ PBTD 3840' T	3060'- 33 SACKS CEM	3494
23 POD 2814313 Well Completion 1 25 Spud Date 11/4/94	2	2/5/95 31 CAS 8 5/8		²⁷ Total I	Depth 60' 32	2-2-24S-36E	²⁸ PBTD 3840' T	3060'-	3494
23 POD 2814313 Well Completion 25 Spud Date 11/4/94 30 HOLE SIZE	2	2/5/95 31 CAS 8 5/8		²⁷ Total I	Depth 60' 32	2-2-24S-36E	²⁸ PBTD 3840' T	3060'- 33 SACKS CEM	3494
23 POD 2814313 Well Completion 25 Spud Date 11/4/94 30 HOLE SIZE	35 Gas Deliv	2/5/95 31 CAS 8 5/8 5 1/5	SING & TUBING	²⁷ Total I	Depth 60' 32 430' 3880' 37 Lengti	DEPTH SE	28 PBTD 3840' T 250 970:	3060'- 33 SACKS CEM SACKS SACKS	3494
2814313 Well Completion 25 Spud Date 11/4/94 30 HOLE SIZE Well Test Data 4 Date New Oil	35 Gas Delin 2/5	2/5/95 31 CAS 8 5/8 5 1/5 very Date //95 Bbls.	38 Date 2/12/	²⁷ Total I 388 G SIZE	Depth 60' 32 430' 3880' 37 Lengtl	DEPTH SE	²⁸ PBTD 3840' T 250	3060'- 33 SACKS CEM SACKS SACKS SACKS SACKS 45 Test	3494 (A)
23 POD 2814313 Well Completion 25 Spud Date 11/4/94 30 HOLE SIZE Well Test Data 4 Date New Oil 2/8/95 Choke Size 28/64 ereby certify that the rules a dision have been completed.	35 Gas Deliving 2/5, 41 Oil - 0 0 and regulations of with and that the in	2/5/95 31 CAS 8 5/8 5 1/5 very Date //95 Bbls.	36 Date 2/12/42 Water	27 Total I 388 G SIZE e of Test	Depth 60' 32 430' 3880' 37 Lengtl	DEPTH SE O of Test 24 - MCF	28 PBTD 3840' T 250 970 s	3060'- 33 SACKS CEM SACKS SACKS SACKS SACKS 45 Test	3494 / MENT Ing Pressure It Method PUMP
23 POD 2814313 Well Completion 25 Spud Date 11/4/94 30 HOLE SIZE Well Test Data 4 Date New Oll 2/8/95 0 Choke Size 28/64 ereby certify that the rules a sision have been completed.	35 Gas Deliving 2/5, 41 Oil - 0 0 and regulations of with and that the in	2/5/95 31 CAS 8 5/8 5 1/5 very Date //95 Bbls.	36 Date 2/12/42 Water	27 Total I 388 G SIZE e of Test	Depth 60' 32 430' 3880' 37 Length 43 Gas	DEPTH SE of Test 24 - MCF 196 OIL C	28 PBTD 3840' T 250 970: 38 Tubing Pres 37 44 AOF ONSERVAT ORIGINAL SIG	3060'- 33 SACKS CEM SACKS SACK	3494 / MENT Ing Pressure It Method PUMP
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Date

OFFICE