

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32682
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	STATE 'T'
8. Well No.	2
9. Pool Name or Wildcat	JALMAT
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3357'	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. Box 46510, Denver Colorado 80201-6510
4. Well Location	Unit Letter <u>O</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>1976</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>24-S</u> Range <u>36-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3357'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ COMPLETION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. UNION PERFED THE SEVEN RIVERS: 3255-3261', 3319-3324', 3408-3413', 3438-3446', 3467-3471', 3486-3494'. 72 HOLES. PULLED GR-CCL FROM 3840'- 2800'. 12-13-94.
2. DOWELL ACIDIZED W/ 2000 GAL 7.5% NEFE. FRAC'D W/ 37000# GAL FLUID 75/65 QUALITY 40# LINEAR GEL (2% KCL) AND 138000# 12/20 BRADY SAND. 12-14-94.
3. MIRUSU. TIH W/ NOTCH COLLAR AND BAILER. COS F/ 3301-3565'. TOH TO PICK UP BLADE BIT AND POWER SWIVEL. 12-16-94.
4. TOH AND PICK UP UNI VI PKR AND SET @ 3188'. 12-17-94.
5. INSTALL 2-PHASE SEP. OPEN WELL ON 18/64" CK @ 200 SITBG PSI. FLOWED 146 MCF AND 125 PSI IN 9 HRS. 12-20-94.
6. WELL WAS SI TO INSTALL GAS LINE. OPENED WELL @ 7:30 A.M. 12-22-94. FLOWING PSI WAS 75, 210 MCFPD ON 48/64" CK IN 24 HRS. 12-23-94.
7. MIRUSU. TOH W/ PKR. 01-04-95. TIH W/ RBP AND SET @ 3180'. TOH AND RDSU. PERF'D THE YATES: 3060-3084'. 96 HOLES. 01-05-95.
8. RU FRAC TREE AND DOWELL, AND TEST LINES TO 3500 PSI. FRAC'D W/ 37000 GAL 75/65 QUALITY 40# LINEAR GEL (2% KCL) AND 13800# 12/20 BRADY SAND. 01-09-95.
9. MIRUSU. PUMP 25 BBLS OF 2% KCL. WELL HAD 50 PSI ON 3-1/8" CSG. TIH W/ NOTCH COLLAR TO 3108', 24' BELOW BOTTOM PERF. TOH AND PICK UP UNI VI PKR AND SET. 01-14-95.
10. MIRUSU. NU BOP. RELEASE PKR AND TOH. TIH. TAG SAND @ 3047'. COS TO TOP OF RBP @ 3180'. PULL ABOVE PERFS. 01-27-95.
11. TIH AND TAG SAND @ 3165'. C/O TO RBP @ 3180'. TOH AND PICK UP RTV TOOL. TIH AND TAG SAND @ 3159'. COS AND RETRIEVE RBP. TIH W/ NOTCH COLLAR TO 2960'. 01-28-95.
12. TIH. TAG SAND @ 3521'. COS TO 3768' AND TOH. TIH W/ 2.375" PROD TBG. 01-29-95.
13. TIH W/ PUMP AND RODS. SHUT WELL IN UNTIL SET PUMP JACK AND INSTALL FLOW LINE 01-30-95.
14. PUMP JACK STARTED ON 02-05-95. PM 8 BLW, 196 MCFD, FTP 37 ON 28/64" CK IN 24 HRS. 02-12-95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / C.P.B. TITLE Drilling Operations Mgr. DATE 2/15/95
TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 06 1995

RECEIVED

MAR 03 1935

U.S. DEPT. OF JUSTICE
OFFICE