

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM LC064118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
E. C. Hill "B" Federal #12

9. API Well No.
30-025-32719

10. Field and Pool, or Exploratory Area
TEAGUE SIMPSON

11. County or Parish, State

LEA, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.

415 W. Wall, Suite 1000 Midland, TX 79701 915/683-4434

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Unit Letter P - 985' FSL & 550' FEL
Sec. 34, T23S, R37E**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Objective - Frac existing Simpson-McKee perforations

3-26-97 Unhang well, LDPR, unseat pump, POOH w/rods & pump. ND WH. NU BOP. Unset TAC, POOH w/tbg, ND BOP, NU frac valve.

3-27 Acidize down 5-1/2" csg w/6000 gal 15% NEFE HCl w/clay stabilizer & 150 1" 1.3 sp.gr. perf balls. AIR 12 BPM, avg press 1750 psi, ball action to 2460 psi, ISIP 1603 psi. Surge balls & wait for them to fall. Frac dwn csg w/Hyborgel 30 & 20/40 Ottawa sand, tailing in w/AcFrac. Total gel 49,078 gals w/82800# sand. ISIP 2596 psi, 5 mins 2373, 15 mins 2000 psi. Total load 1526 bbls.

3-28 Open frac valve, well on slight vac, ND FV, NU BOP, RIH w/212 jts 2-7/8" tbg, ND BOP, NU WH, PU new pump & RIH w/new 20-150 RWBC 20 pump & 12 1" steel sucker rods, 89 3/4" & 98 7/8" & 80 1" rods

4-10 Pumped 173 bbls total fluid in 24 hrs, 72 BO & 101 BLW, All load has now been recovered.

14. I hereby certify that the foregoing is true and correct

Signed *Donnie Husband*

Title Admin. Assist

Date 4-22-97

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: