

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT

N.M.D. ONS. COMMISSION

Form approved.
Bureau No. 1004-0137
Expires August 31, 1985

HOORS NEW MEXICO 88240

5. LEASE DESIGNATION AND SERIAL NO.
LC064118
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
E. C. Hill 'B' Federal
9. WELL NO.
12
10. FIELD AND POOL, OR WILDCAT
Teague Simpson
11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 34, T23S, R37E

12. COUNTY OR
PARISH
Lea
13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Plains Petroleum Operating Company

3. ADDRESS OF OPERATOR

415 W. Wall, Suite 1000, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 985' FSL & 550' FEL

At top prod. interval reported below Unit **P**

At total depth

API # 30-025-32719

14. PERMIT NO.
17805
DATE ISSUED
10-28-94

15. DATE SPUDDED 10-28-94 16. DATE T.D. REACHED 11-29-94 17. DATE COMPL. (Ready to prod.) 12-23-94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3254' GL 3267' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 9960' 21. PLUG, BACK T.D., MD & TVD 9935' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9534' - 9480' McKee 25. WAS DIRECTIONAL SURVEY MADE NO 26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR 27. WAS WELL CORRED NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9534' - 9480' McKee

25. WAS DIRECTIONAL
SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-CCL-GR

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# H-40	362'	17-1/2"	375 sx Class 'C'	Circ Surf
8-5/8"	32# & 24# J55	2996'	11"	675 sx Class 'C'	Circ Surf
5-1/2"	17#N-80 & J55 & 15# J-55	9978'	7-7/8"	1390 sx Class 'C'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7078'	

31. PERFORATION RECORD (Interval, size and number)

9534' - 9536' (4 holes)
9479' - 9533' (36 holes)
9534' - 9480' (40 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9534' - 9536'	500 gal 7-1/2% mud
9479' - 9533'	72 BBL 7-1/2% mud acid
	Spot 100 gal 7-1/2% on formation

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-25-94		2" x 1-1/2" x 24' Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-29-94	24		→	71	35	7	493
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
140	40	→	71	35	7	44.7	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

35. LIST OF ATTACHMENTS

Inclination Report, C-104

36. I hereby certify that the foregoing and attached information is complete and correct as compared with available records

SIGNED Donna J. B. TITLE Area Engineer

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. **GEOLOGIC MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				NAME	MEAS. DEPTH TRUE VERT. DEPTH
Tubb	5918'				
Vivian	6318'				
Abo	6394'				
Devonian	7280'				
Fusselman	8346'				
Montoya	8691'				
Simpson	9000'				
McKee	9320'				
Joins	9772'				
Ellenburger	9880'				