	5 A					ONS. COMMISSION	
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Form 3160-5	UNI	TED STATES			BUA	EW Budget Bureau No. 1004-0135	
(June 1990)	DEPARTMENT OF THE INTERIOR			ARS N	Expires: March 31, 1993		
	BUREAU OF I	BUREAU OF LAND MANAGEMENT				Lease Designation and Serial No. LC 064118	
SUNDRY NOTICES AND REPORTS ON WELLS					34 6	. If Indian, Allottee or Tribe Name	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals							
SUBMIT IN TRIPLICATE					7	If Unit or CA, Agreement Designation	
I. Type of Well					1	Well Name and No.	
2. Name of Operator						5. C. Hill 'B' Federal #12	
PLAINS PETROLEUM OPERATING COMPANY						API Well No.	
3. Address and Telephone No.						30-025-32719	
415 WEST WALL, SUITE 1000, MIDLAND, TEXAS 79701						). Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					1	Teague Simpson	
985' FSL & 550' FEL Sec 34, T23S, R37E, Unit 💋						1. County or Parish, State	
Sec 34, 1235	, RSTE, UNIC						
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR						OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent		ļ	Ц	Abandonment		Change of Plans	
				Recompletion		New Construction	
X Subsequent Report			Ц	Plugging Back		Non-Routine Fracturing	
_			Ц	Casing Repair		Water Shut-Off	
Final Abandonment Notice			Ч	Altering Casing		Conversion to Injection	
			L	Other		(Note: Report results of multiple completion on Well	
				in the interview of data of	ctarting an	Completion or Recompletion Report and Log form.)	
13. Describe Proposed or C						y proposed work. If well is directionally drilled,	
<u>11-28-94</u>	RTD 9960'. 5-1/	ions and measured and true vertical depths for all markers and zones pertinent to this work.)* RTD 9960'. 5-1/2" casing detail as follows: 1 - 5-1/2" Float Shoe (1.10), 1 - 5-					
	1/2" 17# N80 I	LTC(44.30), 1 - 5-1/2" Float collar (			r (1.)	08), 14 - 5-1/2" 17# N80	
	6 - 5-1/2"	- 5-1/2" 17# J55 LTC(2039.11), 1 - 5			L/2" 17# J55 LTC (22.48),		
73 - 5-1/2" 15.5# J55 LTC (3261.77), 1- 5-1/2" DV Tool J55 LTC (2890.21), 25 - 5-1/2" 17# J55 LTC (1100.60),						(2.11), 45 - 5 - 1/2" 15.5#	
						Total Pipe Run (9983.07),	
Less Above Rig Floor (4.50), Set & Cmtd @ (9978.57), float shoe 9977.47,							
collar 9932.09, marker jt 7250.19' - 7272.62', DV tool 3986.31' - 3988.42'.							
lines to 4000 psi, cmt 1st stage w/520 sx 35:65 Poz "c" + 6% D20 + 9 pps D							
.2% D46 + .8% D60 + 1/4 pps D29. Tail w/650 sx 50:50 Poz C + 2% D20 + 4 pps I							
+ .2% D46 + .6% D60. Displace w/140 BBL 2% KCl & 94 BBLS mud. Bump plug w/2							
psi @ 4 BPM. 12:18 a.m. 11/29/94, drop bomb. Open DV tool w/1500 psi. Circ 2-							
hrs. Circ cmt off tool. Cmt 2nd stage w/120 sx 35:65						Poz C + 6% D20 + 9pps D44	
+ .2% D46 + .8% D60 + 1/4 pps D29. Tail w/100 sx 'C' neat. Displace w/9						at. Displace W/94 BBLS 28	
KCl. Bump plug w/1850 psi @ 3 BPM @ 3:50 a.m. 11/29/94					9/94,	Close DV tool W/1850 psi.	
Called BLM to witness job - no rep present. Set slips						145,000 ps1, rig released	
	10:00 a.m. 11/						
(continued on p	age 2 & 3, attach	ed)					
	he foregoing is true and correct	Mit					
Signed	.c J. Bazile Am	Title_		Area Engineer		December 7, 1994	
(This space for Federal or State office use)					۱ ۸	CCEPTED FOR RECORD	
		Title			^		
Approved by					1		

Conditions of approval, if any:

1 3 1995 JAN Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United State or representations as to any matter within its jurisdiction. any false, fictitious or fraudulent stater nts

\*See Instruction on Reverse Side

CARLSBAD, NEW MEXICO