

Form 3160-5
 (June 1990)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

5. Lease Designation and Serial No.
 LC 064118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 E. C. Hill 'B' Federal #12

9. API Well No.
 30-025-32719

10. Field and Pool, or Exploratory Area
 Teague Simpson

11. County or Parish, State
 Lea Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.
 415 WEST WALL, SUITE 1000, MIDLAND, TEXAS 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 985' FSL & 550' FEL
 Sec 34, T23S, R37E, Unit D

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-28-94 Hondo Drlg Rig #5, spud 17-1/2" hole @ 2:30 p.m. 10-28-94. Drill to 362'. Ran jts 13-3/8" 48# H-40 ST&C & set at 362'. Ran 3 centralizers one per jt. RU Dowell & cmt w/375 sx Class 'C' + 2% CaCl₂. Displace w/48 BFW. Bump Plug @ 2:50 p.m. 10-29-94. Circ 51 sx to reserve pit. Contacted BLM prior to spud & to witness surface cmt job - no rep present. WOC 8 hrs. Pressure up BOP, 25

11-01-94 TD 3000'. Hole size 11", ran 8-5/8" csg as follows: 1 - 8-5/8" Float Shoe, 1 - 8-5/8" 32# WC50 ST&C, 1 - 8-5/8" Float Collar, 19 - 8-5/8" 32# WC50 ST&C, 47 - 8-5/8" 24# J-55 ST&C, 2 - 8-5/8" 32# WC50 ST&C, Total Pipe Run 2998.14, Less Above Rig Floor 2.00, Set & Cmt'd @ 2996.14. Called BLM to notify for cmt job no rep present. Ran 5 centralizers, one on middle first jt, then every collar. Cmt w/575 sx Class 'C'. Tail w/ 100 sx Class 'C' neat. Displace w/181 BFW @ 7 BPM to 700 psi. Bump plug @ 7:35 a.m. w/700 psi increase to 1200 psi. Release pressure, floats held OK. Circ'd trace cmt to pit. WOC 12 hrs. Pressure up BOP, OK.

14. I hereby certify that the foregoing is true and correct
 Signed Dominic J. Bazile Title Area Engineer Date November 9, 1994

(This space for Federal or State office use)

Approved by _____ Title _____
 Conditions of approval, if any:

ACCEPTED FOR RECORD
 1994
 CARLSBAD, NEW MEXICO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

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OFFICE