

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

P.O. BOX 1980
SUBMIT IN BOX NEW MEXICO 88240
(See other instructions on reverse side)
Form approved
Bureau of Land Management
No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐
2. NAME OF OPERATOR
Plains Petroleum Operating Company
3. ADDRESS OF OPERATOR
415 W. Wall, Suite 1000, Midland, TX 79701
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* N.M.
At surface 2000' FSL & 1700' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED 04-11-95 16. DATE T.D. REACHED 05-19-95 17. DATE COMPL. (Ready to prod.) 06-11-95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3246' GL 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 9926' 21. PLUG, BACK T.D., MD & TVD 9857' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9365' - 9519' McKee Sand 25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-Gr 27. WAS WELL CORED Yes

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# H40 STC	368'	17-1/2"	375 sx Class 'C'	
8-5/8"	24# J55 STC & 32# WC50 STC	3000'	11"	725 sx Lite 'C' & 100 sx	'C' neat
5-1/2"	17# N80 & J55	9904'	7-7/8"	825 sx Lite 'C', 800 sx Class 'C'	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8041'	NA

31. PERFORATION RECORD (Interval, size and number)
9365' - 9519' (62 holes) 2 JHPF
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
9365' - 9519' 4000 gals 7-1/2% BDA w/96 Ball Sealers

33.* PRODUCTION
DATE FIRST PRODUCTION 06-11-95 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 20-150-RHBC 24-6 WELL STATUS (Producing or shut-in) Prod
DATE OF TEST 06-28-95 HOURS TESTED 24 CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. 42 GAS—MCF. 35 WATER—BBL. 3 GAS-OIL RATIO 778
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. 42 GAS—MCF. 35 WATER—BBL. 3 OIL GRAVITY-API (CORR.) 43.1
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Inclusion Record, C104, 2102, Logskod
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Stephen D. Dura TITLE Area Engineer DATE 07-20-95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Vivian	6318'					
Devonain	7194'					
L. Devonian	8013'					
Fusselman	8288'					
Montoya	8599'					
Simpson	8922'					
McKee	9294'					
Ellenburger	9836'					

RECEIVED
AUG 13 1958
GEOLOGICAL
OFFICE