

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.
415 WEST WALL, SUITE 1000, MIDLAND, TEXAS 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2000' FSL & 1700' FWL
Sec 35, T23S, R37E, Unit K

5. Lease Designation and Serial No.
LC 034711

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Baylus Cade Federal #6

9. API Well No.
30-025-32720

10. Field and Pool, or Exploratory Area
Teague Simpson

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-16-95 TD @ 3000', 5 hrs RU/run csg, 1-3/4 hrs cmt, 1-1/2 hrs circ. 8-5/8" Casing Detail as follows: 1 8-5/8" float shoe (1.20'), 1 8-5/8" 32# WC50 STC (29.23'), 1 8-5/8" float collar, 26 8-5/8" 32# WC50 STC (904.86'), 58 8-5/8" 24# J55 STC (1913.35'), 4 8-5/8" 32# WC50 STC (158.52'), set & cmt @ 3000'. Called BLM to notify for cmt job - no rep present. RU Western, ran 5 centralizers, one on middle of 1st jt then every collar. Cmt w/625 sx pacesetter lite 'C' + 6% gel + 5% salt + .4% CF-14 + .25 #/sx celloflake. Tail w/100 sx 'C' neat. Displace w/182 BFW @ 8 BPM, 700 psi. Bump Plug @ 6:00 a.m. 04-16-95 w/1350 psi. Release pressure, float held OK. Circ 33 sx to pit.

ACCEPTED
J. Lora

APR 21 9 01 AM '95
RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed Dominic J. Bazile Title Area Engineer

Date April 19, 1995

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED
DATE 08-19-2010 BY 60322
UCBAW/STP

RECEIVED
JUN 01 1985
OCD ROEBS
OFFICE