

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on back of form)
NO BOX 1980
HOPE NEW MEXICO 88408

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991
5. LEASE OR MINING LOCATION AND SERIAL NO.
N.M. 4164
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____		8. FARM OR LEASE NAME, WELL NO. Antelope 5 Federal No. 1	
2. NAME OF OPERATOR Pogo Producing Company		9. API WELL NO. 30-025-32734	
3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822		10. FIELD AND POOL, OR WILDCAT Wildcat	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1650' FWL, Section 5, T24S, R35E At top prod. interval reported below same At total depth same		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 5, T24S, R35E	
14. PERMIT NO. CONFIDENTIAL		DATE ISSUED 11/4/94	
15. DATE SPUDDED 11/29/94	16. DATE T.D. REACHED 12/15/94	17. DATE COMPL. (Ready to prod.) 12/29/94	18. ELEVATIONS (DF, RKS, RT, GB, ETC.)* 3452'
19. ELEV. CASINGHEAD 3451'	20. TOTAL DEPTH, MD & TVD 8800'		
21. PLUG, BACK T.D., MD & TVD 8752'	22. IF MULTIPLE COMPL., HOW MANY* ---	23. INTERVALS DRILLED BY 10'-8800'	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8640'-8698' Brushy Canyon (MD & TVD)
25. WAS DIRECTIONAL SURVEY MADE No			26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-CNL-CBL
27. WAS WELL COBED No			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8	54.5#	538	17-1/2
8-5/8	32#	5170	11
5-1/2	17#	8800	7-7/8
TOP OF CEMENT, CEMENTING RECORD			
700 sxs-circ 200 sxs			
1800 sxs-circ 260 sxs			
450 sxs-TOC @ 6400'			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8	8399		
31. PERFORATION RECORD (Interval, size and number)			
8640'-8698' (59 - .50" dia holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
8640'-8698'		Acdz w/2000 gals 7-1/2% HCl	
		Frac w/55160# 20/40 sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 12/30/94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 12/31/94	HOURS TESTED 24	CHOKE SIZE ---	PROD'N. FOR TEST PERIOD ---
OIL—BBL. 28	GAS—MCF. 11	WATER—BBL. 37	GAS-OIL RATIO 379:1
FLOW. TUBING PRESS. ---	CASING PRESSURE ---	CALCULATED 24-HOUR RATE ---	OIL—BBL. 28
GAS—MCF. 11	WATER—BBL. 37	OIL GRAVITY-API (CORR.) 42.2	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
TEST WITNESSED BY Donny Davis			
35. LIST OF ATTACHMENTS Logs, C-104, Deviation Survey, Sundries			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED <i>Barrett</i>		TITLE Senior Operations Engineer	
		DATE Jan. 4, 1995	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. **GEOLOGIC MARKERS**

Basal Anhydrite	5058	10g
Delaware Lime	5248	10g
Bell Canyon	5388	10g
Cherry Canyon	6194	10g
Brushy Canyon	7448	10g