

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1650' FWL, Section 5, T24S, R35E

5. Lease Designation and Serial No.

NM-14164

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Antelope 5 Federal No. 1

9. API Well No.

30-025-32734

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 11" hole 538' to 5170'. TD reached @ 1100 hrs CST 12/07/94. Ran 120 jts 8-5/8", 32#, J-55 & S-80, ST&C casing. Float shoe @ 5170'. Float collar @ 5126'. Howco cemented w/ 1600 sx Halliburton Lite @ 12.7 ppg followed by 200 sx Premium Plus @ 14.8 ppg. Plug down @ 0200 hrs CST 12/08/94. Recovered 260 sx excess cement. ND BOP's and make cut-off. Weld on wellhead and test to 1500 psi. NU BOP's and test to 1500 psi.

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14. I hereby certify that the foregoing is true and correct

Signed

Bernett Smith

Title

Senior Operations Engineer

Date

Jan. 4, 1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date